

*Drilled*

*Prior to*

**FILE NOTATIONS**

Entered in NID File \_\_\_\_\_

Entered On S R Sheet \_\_\_\_\_

Location Map Pinned \_\_\_\_\_

Card Indexed \_\_\_\_\_

IWR for State or Fee Land \_\_\_\_\_

Checked by Chief \_\_\_\_\_

Copy NID to Field Office *CE*

Approval Letter \_\_\_\_\_

Disapproval Letter \_\_\_\_\_

**COMPLETION DATA:**

Date Well Completed *12-2-52*

OW ☒ WW \_\_\_\_\_ TA \_\_\_\_\_

GW \_\_\_\_\_ OS \_\_\_\_\_ PA \_\_\_\_\_

Location Inspected \_\_\_\_\_

Bond released \_\_\_\_\_

State of Fee Land \_\_\_\_\_

**LOGS FILED**

Driller's Log *6-29-61*

Electric Logs (No. *1-3*)

E ☒ I \_\_\_\_\_ E-I \_\_\_\_\_ GR \_\_\_\_\_ GR-N \_\_\_\_\_ Micro ☒

Lat \_\_\_\_\_ Mi-L \_\_\_\_\_ Sonic \_\_\_\_\_ Others \_\_\_\_\_

*Radwest study log*

\* Effective 1-1-73, Humble Oil & Refining Co. was changed to Exxon Company, U.S.A.

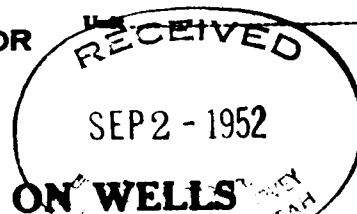
Form 9-231a  
(Feb. 1951)

(SUBMIT IN TRIPLICATE)

Land Office Utah

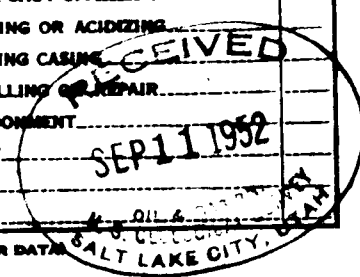
Lease No. 02512

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY  
ORIGINAL FORWARDED TO CASPER



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	<input type="checkbox"/>
NOTICE OF INTENTION TO CHANGE PLANS	<input type="checkbox"/>	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	<input type="checkbox"/>
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	<input type="checkbox"/>	SUBSEQUENT REPORT OF ALTERING CASING	<input type="checkbox"/>
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	<input type="checkbox"/>	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	<input type="checkbox"/>
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	<input type="checkbox"/>	SUBSEQUENT REPORT OF ABANDONMENT	<input type="checkbox"/>
NOTICE OF INTENTION TO PULL OR ALTER CASING	<input type="checkbox"/>	SUPPLEMENTARY WELL HISTORY	<input type="checkbox"/>
NOTICE OF INTENTION TO ABANDON WELL	<input type="checkbox"/>		



(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 26, 1952

Orlan L. Johnson

Well No. 1 is located 615 ft. from S line and 540 ft. from W line

SW 1/4 Sec. 8  
(4 Sec. and Sec. No.)

T8  
(Twp.)

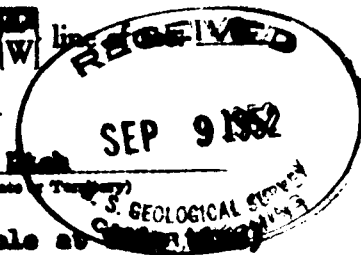
24E  
(Range)

(Meridian)

Walker Hollow NE  
(Field)

Uintah  
(County or Subdivision)

Utah  
(State or Territory)



The elevation of the derrick floor above sea level is \_\_\_\_\_ ft. (Not available at \_\_\_\_\_)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudlogging jobs, cementing points, and all other important proposed work)

Rotary drilling equipment will be used to test the Green River formation  
at approximately 6000'.

Surface Formation - Uinta Formation.

Casing Program - Surface Casing: approximately 500' of 10 1/4" OD 2-55.  
Oil String: approximately 6000' of 7" OD 2-55 and 4-20.

Mud Program - Conventional drilling mud will be used.

Drill Stem Tests - Tests will be taken to evaluate all oil or gas shows.

Logs - Electric logs, etcetera, will be run before setting casing or abandonment of well.

(SEE ATTACHED KINER FOR APPROVAL)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Carter Oil Company

Address Box 591

Vernal, Utah

By 7. L. GRIMME  
Z. L. Grimme  
Title District Foreman

(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Utah  
Lease No. 02512  
Unit \_\_\_\_\_

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	<u>Report of setting surface casing</u>	*

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 5, 1952

Well No. 1 is located 615 ft. from XX line and 540 ft. from W line of sec. 8

SW SW Sec. 8 7S 24E (Meridian)  
(1/4 Sec. and Sec. No.) (Twp.) (Range)  
Walker Hollow WC Uintah Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5703.5 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Ran 501' (16 joints) 10-3/4" OD 8rd thd casing set @ 513' cemented with 250 sacks cement plus 3% bentonite. Good returns at all times. Job completed 11:15 P.M. 9-4-52.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Carter Oil Company

Address Box 591

Vernal, Utah

By COPY ORIGINAL 7-1-52  
Z. L. Grimes  
Title District Foreman

(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Utah  
Lease No. 02512  
Unit \_\_\_\_\_

RECEIVED

SEP 18 1952

SEP 26 1952

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	Report of Drill Stem Test	#

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 14, 1952

Well No. 1 is located 615 ft. from SW line and 540 ft. from W line of sec. 8

SW 1/4 Sec. 8 (1/4 Sec. and Sec. No.) 7S (Twp.) 24E (Range) (Meridian)

Walker Hollow WC (Field) Uintah (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is 5703.5 ft. <sup>KB</sup>

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

T.D. 3104. Packer set @ 3045'. Open 2 hours, good blow throughout test.  
Recovered 1800' sulphur water slightly mud and gas cut. IYP 10%, FYP 78%,  
SIP 990# in 45 minutes.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

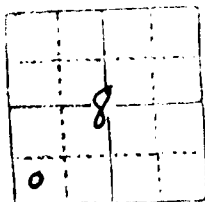
Company The Carter Oil Company

Address Box 591

Vernal, Utah

By COPY ORIGINAL SIGNED Z. L. GRIMME  
Z. L. Grimme  
District Foreman

Actg. H. G. Scott

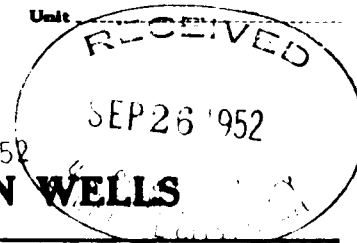


(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Utah  
Lease No. 02512  
Unit \_\_\_\_\_

ORIGINAL FORWARDED TO CASPER  
SEP 26 1952



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		<u>Report of Drill Stem Test</u>	<u>*</u>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 23, 1952

Orlan L. Johnson

Well No. 1 is located 615 ft. from N line and 510 ft. from W line of sec. 8

SW SW Sec. 8  
(1/4 Sec. and Sec. No.)

7S  
(Twp.)

24E  
(Range)

(Meridian)

Walker Hollow WC  
(Field)

Uintah  
(County or Subdivision)

Utah  
(State or Territory)

The elevation of the derrick floor above sea level is 5703.5 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudlogging jobs, cementing points, and all other important proposed work)

T.D. 4423'. Packer set @ 4400'. Tool open 2 hours. Weak blow throughout test. Recovered 800' slightly gas cut sulphur water. IFF 45#, FFP 260#, SIP 1525# in 45 minutes.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Carter Oil Company

Address Box 591

Vernal, Utah

By COPY ORIGINAL Z. L. GRIMME  
Z. L. Grimes  
Title District Foreman

Atg.

(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

ORIGINAL FORWARDED TO GASPER

Land Office Utah

Lease No. 02512

Unit \_\_\_\_\_

RECEIVED

SEP 29 1952

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	<u>Report of Drill Stem Test</u>	*

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 24, 19 52

O. L. Johnson  
Well No. 1 is located 615 ft. from TXN line and 540 ft. from W line of sec. 8

SW SW Sec. 8

(1/4 Sec. and Sec. No.)

78

(Twp.)

24E

(Range)

(Meridian)

Walker Hollow WC

(Field)

Utah

(County or Subdivision)

Utah

(State or Territory)

The elevation of the derrick floor above sea level is 5703.4 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudlogging jobs, cementing points, and all other important proposed work)

T.D. 4568'. Packer set @ 4510'. Tool open 1 3/4 hours. Strong blow immediately. Gas to surface in 12 minutes burned with 10' flame from end of 3" line. Recovered 368' fluid: top 80' heavily gas cut mud, 176' water and gas cut mud, and 112' water, very slightly cut with gas, oil and mud. IFF 45#, FFF 50#, SIP 1670# in 30 minutes.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Carter Oil Company

Address Box 591

Vernal, Utah

SEP 28 1952

By COPY ORIGINAL SIGNED Z. L. GRIMME

Title Z. L. Grimme  
District Foreman

(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

ORIGINAL FORWARDED

Land Office **Utah**  
Lease No. **02512**  
Unit \_\_\_\_\_

RECEIVED

OCT 2 - 1952

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	<b>Report of Drill Stem Test</b>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 28, 1952

O. L. Johnson  
Well No. **1** is located **615** ft. from **XX** line and **540** ft. from **XX** line of sec. **8**  
**SW SW Sec. 8** **78** **24E**  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
**Walker Hollow WC** **Uintah** **Utah**  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **5703.5** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

T.D. 4872'. Packer set @ 4329'. Tool open 2 hours. Slight blow initially, dead in 1 hour 20 minutes. Recovered 15' oil and 100' oil cut mud. IFP 0#, FFP 0#, 45 minute SI' 300#.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **The Carter Oil Company**

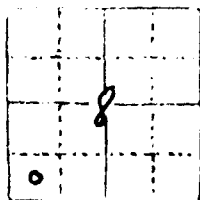
Address **Box 591**

**Vernal, Utah**

By **COPY ORIGINAL SIGNED Z. L. GRIMME**  
**Z. L. Grimmer**  
Title **District Foreman**

Approved

(Orig. Sgd.) H. C. Scordile



**(SUBMIT IN TRIPLICATE)**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

ORIGINAL FORWARDED TO CASPER

Land Office U.S.

Lease No. **02512**

~~UNCLAS~~ **RECEIVED**

OCT 17 1952

## SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	<b>Report of Drill Stem Test</b>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 11 1958

O. L. Johnson  
Well No. 1 is located 615 ft. from NE line and 520 ft. from W line of sec. 8

**SW SW Sec. 8**  
( $\frac{1}{4}$  Sec. and Sec. No.)

**78**  
(Twp.)

**243**  
(Rare)

(Meridian)

Walker Hollow WC  
(Field)

## Ulatoh

**Utah**

(County or Subdivision)

(State or Territory)

The elevation of the derrick floor above sea level is 5793.5 ft.

## DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

T.D. 5363'. Packer set @ 5335'. Open 2 hours. Good blow throughout test. Recovered 1100' fluid: Top 100' slightly oil and gas cut mud; 90' slightly oil and mud cut water; 910' gas cut water (300 PPM Salt). IFP 250#, FFP 600#, SIP 1800# in 45 minutes.

**I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.**

Company The Carter Oil Company

Address \_\_\_\_\_ Box 591

Vernal, Utah

Approved 001

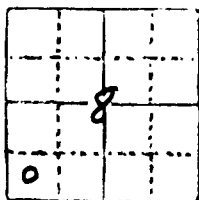
H. C. Scoville

District Engineer

By **COPY ORIGINAL 7 1 67**

Title **E. L. Grimes**  
**District Foreman**



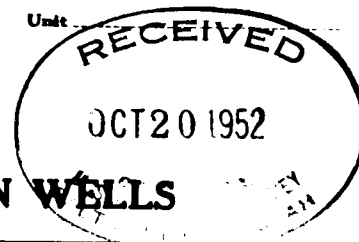


(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

ORIGINAL FORWARDED TO CASPER

Land Office Utah  
Lease No. 02512  
Unit \_\_\_\_\_



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	<b>Report of Drill Stem Test</b>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 15, 1952

O. L. Johnson  
Well No. 1 is located 615 ft. from SW line and 540 ft. from W line of sec. 8  
SW SW Sec. 8 7S 24E  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Walker Hollow WC Uintah Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5703.5 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

TD 5422'. Packer set @ 5361'. Open 2 hours. Recovered 1175' fluid; Top 160' heavily oil cut mud; 90' heavily oil, gas, and water out mud; 90' heavily oil and gas out water; and 835' heavily gas out and slightly oil out water. IFP 250#, FFP 600#, SIP 1700# in 45 minutes.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Carter Oil Company

Address Box 591

Vernal, Utah

Approved \_\_\_\_\_

(Print Name) H. G. SCOTT

District Foreman

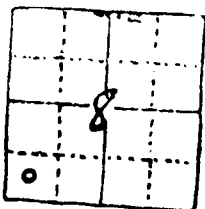
By \_\_\_\_\_

Title \_\_\_\_\_

COPY ORIGINAL 7 L. GRIMME

L. L. Grimmer

District Foreman

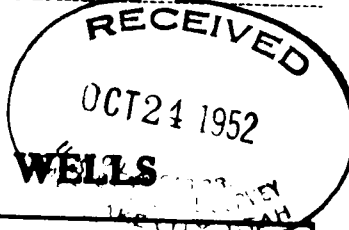


(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

ORIGINAL FORWARDED TO CASPER

Land Office Field  
Lease No. 82512  
Unit \_\_\_\_\_



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	<u>Report of Drill Stem Test</u>	<u>2</u>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 19, 1952

Well No. 1 is located 615 ft. from EX line and 540 ft. from EX line of sec. 8  
SW SW Sec. 8 (N Sec. and Sec. No.) 7E (Twp.) 24E (Range) \_\_\_\_\_ (Meridian)  
Walker Hollow NE (Field) Uintah (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is 5703.5 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

FD. 5544'. Packer set @ 511'. Open 2 hours, gas to surface in 20 minutes. Burned with 8' orange colored flame, gradually diminished to 1' flame at end of test. Recovered 1965' fluid; top 65' heavily oil & gas cut mud; bottom 1900' of gas cut oil; 25.6 gravity; 60°-65° pour point. IFF 300; FFF 600; SIP 1800 in 45 Minutes. IM - 2750.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Carter Oil Company

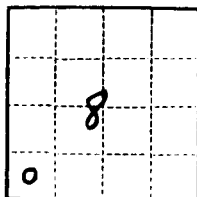
Address Box 591

Vernal, Utah

COPY ORIGINAL SIGNED Z. L. GRIMME

By

Z. L. Grimme  
Title District Foreman



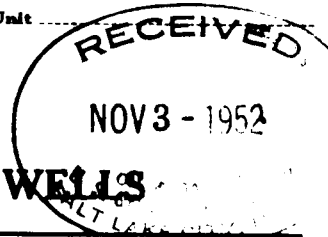
(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY  
ORIGINAL FORWARDED TO CASPER

Land Office Utah

Lease No. 02512

Unit \_\_\_\_\_



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	<b>Report of Drill Stem Test</b>	*

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 24, 1952

O. L. Johnson  
Well No. 1 is located 615 ft. from XXX line and 540 ft. from XXX line of sec. 8

SW SW Sec. 8  
(1/4 Sec. and Sec. No.)

7S  
(Twp.)

24R  
(Range)

(Meridian)

Walker Hollow WC  
(Field)

Utah  
(County or Subdivision)

Utah  
(State or Territory)

The elevation of the derrick floor above sea level is 5703.5 ft. <sup>KB</sup>

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

TD 5657'. Packer set @ 5604'. Tool open 2 hours. Good blow initially, 5# of surface pressure in 4 minutes. Gas to surface in 1 1/2 minutes, burned with 10' flame gradually diminishing to 1' flame at end of test. Recovered 2500' free oil, gas cut, no water, 33.4 gravity, estimated 70-75° pour point. IFF 200#, FFP 600#, SIP 1900# in 45 minutes.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Carter Oil Company

Address Box 591

Vernal, Utah

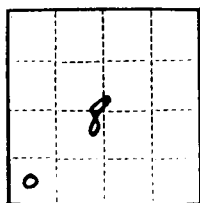
By **COPY ORIGINAL SIGNED** Z. L. GRIMME

Approved NOV 4 - 1952

Title Z. L. Grimme  
District Foreman

(Orig. Sgd.) M. C. Scoville

District Engineer

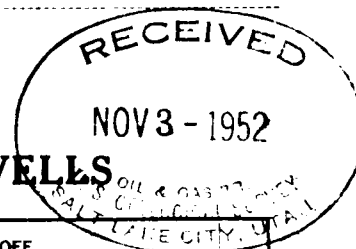


(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

ORIGINAL FORWARDED TO CASPER

Land Office Utah  
Lease No. 02512  
Unit \_\_\_\_\_



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	<b>Report of Drill Stem Test</b>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 28, 1952

O. L. Johnson  
Well No. 1 is located 615 ft. from XXN line and 540 ft. from XXW line of sec. 8

SW SW Sec. 8  
(1/4 Sec. and Sec. No.)

7S  
(Twp.)

24E  
(Range)

(Meridian)

Walker Hollow WC  
(Field)

Uintah  
(County or Subdivision)

Utah  
(State or Territory)

The elevation of the derrick floor above sea level is 5703.5 <sup>KB</sup> ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

On 10-27-52 attempted DST 5659-5716'. Tool plugged. Recorded 2150# shut-in pressure in 1 1/2 hours. Reran DST 5661-5715'. Open 45 minutes. Recovered 2500' slightly gas cut sulphur water. IFP 625#, FFP 1150#, no SIP recorded.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Carter Oil Company

Address Box 591

Vernal, Utah

COPY ORIGINAL SIGNED Z. L. GRIMME

By

Z. L. Grimme

Title

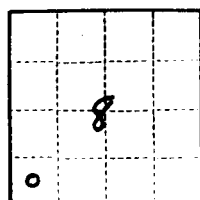
District Foreman

Approved NOV 4 - 1952

(Orig. Sgd.) H. C. Scoville

District Engineer

Form 9-251a  
(Feb. 1951)

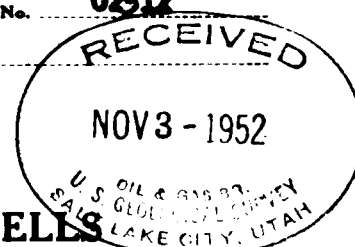


(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

ORIGINAL FORWARDED TO CASPER

Land Office Utah  
Lease No. 02512  
Unit \_\_\_\_\_



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	<u>Report of Setting Casing</u>	*

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 30, 1952

O. L. Johnson  
Well No. 1 is located 615 ft. from NY line and 540 ft. from W line of sec. 8

SW SW Sec. 8  
(1/4 Sec. and Sec. No.)

7S  
(Twp.)

24E  
(Range)

\_\_\_\_\_  
(Meridian)

Walker Hollow WC  
(Field)

Utah  
(County or Subdivision)

Utah  
(State or Territory)

The elevation of the derrick floor above sea level is 5703.5 <sup>KB</sup> ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Set 180 joints, 5750', of 7" OD 23 1/2 8rd thd casing @ 5716'. Cemented with 300 sacks 50% Stratacrete, 50% cement, followed by 50 sacks slo-set cement plus 3% Bentonite. Lost partial returns when 4000' of casing in hole. Lost all returns while working scratchers and pumping down plug. Job completed 10:40 AM 10-29-52. Placed centralizers on casing at approximately 90' intervals from 5706' to 5022' and scratchers at 15' intervals from 5709' to 5019'.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Carter Oil Company

Address Box 591

Vernal, Utah

Approved NOV 1 - 1952

(Orig. signed H. C. Coville)

COPY ORIGINAL SIGNED Z. L. GRIMME  
By Z. L. Grimes  
Title District Foreman

(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Utah  
Lease No. 02512  
Unit \_\_\_\_\_

ORIGINAL FORWARDED TO CHIEF

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	<u>Report of Perforating and DST</u> *

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 3, 1952

O. L. Johnson  
Well No. 1 is located 615 ft. from EX line and 540 ft. from EX line of sec. 8  
SW SW Sec. 8 78 24R  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Walker Hollow WC Utah Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5703.5 ft. <sup>KB</sup>

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

On 11-2-52 perforated casing with 1 hole @ 5626½' and 2 holes @ 5536½'. Took DST through perforation @ 5626½'. Open 3 hours. Fair initial blow, dead in 10 minutes. Recovered 261' drilling mud. Took DST through perforations at 5536½' with straddle packer. Open 3 hours. Weak to fair blow throughout test. Recovered 391' fluid, top 15' free oil and bottom 376' oil and gas cut mud. Then perforated the following intervals with four ½" bullets per foot: 5520-32½'; 5536½-43'; 5554½-64'; 5574-84'; 5600-04½'; 5621-26½'. Total of 48½' and 19½' holes.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Carter Oil Company

Address Box 591

Vernal, Utah

By COPY ORIGINAL SIGNED Z. L. GRIMME

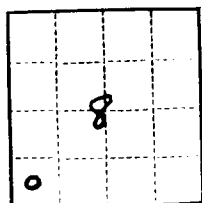
Approved NOV 5 - 1952

Title Z. L. Grimes District Foreman

(Orig. Sign. of District Engineer)

District Engineer

Form 9-281a  
(Feb. 1951)



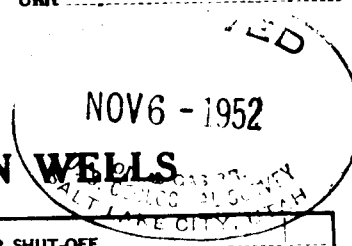
(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Utah  
Lease No. 02512  
Unit \_\_\_\_\_

ORIGINAL FORWARDED TO CASPER

SUNDRY NOTICES AND REPORTS ON WELLS



NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	Report of Drill Stem Test

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 4, 1952

O. L. Johnson  
Well No. 1 is located 615 ft. from XX line and 540 ft. from W line of sec. 8

SW 5W Sec. 8  
(1/4 Sec. and Sec. No.)

78  
(Twp.)

24E  
(Range)

(Meridian)

Walker Hollow WC  
(Field)

Uintah  
(County or Subdivision)

Utah  
(State or Territory)

The elevation of the derrick floor above sea level is 5703.5 ft. KB

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

On 11-3-52 attempted DST through perforations 5520-5626' with packer @ 5500' failed. Reran test with packer @ 5500'. Had gas to surface in 12 minutes. Burned with 7' flame for 1 hour and decreased to 2' flame for next 4 hours 35 minutes and died. Remains dead.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Carter Oil Company

Address Box 591

Vernal, Utah

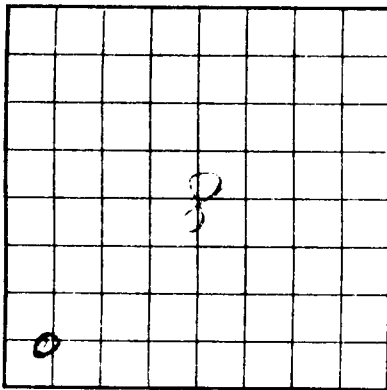
By COPY ORIGINAL SIGNED Z. L. GRIMME  
Z. L. Grimme  
Title District Foreman

Form 9-380

U. S. LAND OFFICE Utah

SERIAL NUMBER 02512

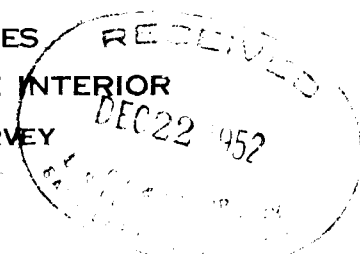
LEASE OR PERMIT TO PROSPECT



LOCATE WELL CORRECTLY

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

ORIGINAL FOUNDATION



LOG OF OIL OR GAS WELL

Company The Carter Oil Company

Address Box 591, Vernal, Utah

Lessor or Tract Orlan L. Johnson

Field Walker Hollow State Utah

Well No 1 Sec. 8 T. 7S R. 24E Meridian SLM

County Uintah

Location 615 ft. N. of S Line and 510 ft. E. of W Line of Sec. 8

Elevation 5703.5 K.B.

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

COPY ORIGINAL SIGNED C. L. COOKSEY

Date 12-15-52

Title Dist. Supt.

The summary on this page is for the condition of the well at above date

Commenced drilling September 2, 19 52 Finished drilling November 5, 19 52  
Completed 12-4-52

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from <u>5243.5</u> to <u>5252</u> (G)	No. 4, from <u>5520</u> to <u>5532.5</u>
No. 2, from <u>5294</u> to <u>5301</u> (G)	No. 5, from <u>5535.5</u> to <u>5544</u>
No. 3, from <u>5440</u> to <u>5454</u> (G)	No. 6, from <u>5544.5</u> to <u>5564</u>
	No. 7, from <u>5574</u> to <u>5584</u>
	No. 8, from <u>5594</u> to <u>5605.5</u>
	No. 9, from <u>562</u> to <u>5626</u>

IMPORTANT WATER SANDS

No. 1, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Depth set	Purpose
10 3/4"	40.5	8rd	J-55	501			
7"	23	8rd	French	5750			
Perforated with four 3/8" holes per foot at intervals shown. A total of 194 holes.							
						5520	5532.5
						5536.5	5544
						5544.5	5564
						5574	5584
						5600	5604.5
						5621	5626.5

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10 3/4"	513	250 sacks	Halliburton		
7"	5716	350 sacks	Halliburton		
		200	stratacrete		

PLUGS AND ADAPTERS

Heaving plug - Material \_\_\_\_\_ Length \_\_\_\_\_ Depth set \_\_\_\_\_  
Adapters - Material \_\_\_\_\_ Size \_\_\_\_\_



## SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

## TOOLS USED

Rotary tools were used from 0 feet to 5716 feet, and from - feet to - feet  
 Cable tools were used from - feet to - feet, and from - feet to - feet

## DATES

December 15, 19 52 Put to producing December 2, 19 52  
 The production for the first 24 hours was 159 barrels of fluid of which 99.6% was oil; 0%  
 emulsion; 0.1% water; and 0.1% sediment. Gravity, °Bé. 30.9  
 If gas well, cu. ft. per 24 hours - Gallons gasoline per 1,000 cu. ft. of gas -  
 Rock pressure, lbs. per sq. in. -

## EMPLOYEES

-, Driller -, Driller  
 -, Driller -, Driller

## FORMATION RECORD

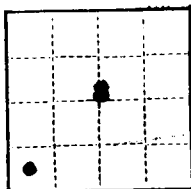
FROM—	TO—	TOTAL FEET	FORMATION
Surface	2852	2852	UINTA FORMATION: Varigated mudstone, maroon, reddish brown, green, gray and purplish. Siltstones and sandstones form a subordinate part of the section. Gypsum and pyrite were found throughout the interval.
2852	3800	948	GREEN RIVER FORMATION: Upper Green River: The upper 350' of this interval is a sand, siltstone and shale section. The rest of the interval is mainly limestone and shale, with sandstone forming a subordinate part of the section. A few of the sands show some oil staining. An oil shale interval was encountered in the lower 350'.
3800	4750	950	Middle Green River: Sandstones predominate. The interval includes shale, mainly green to gray, limestone usually argillaceous and some ostracodal and siltstone. Many of the sands in the basal part are ostracodal and contain some oil staining.
4750	5695	945	Lower Green River: Shales and limestones predominate in the upper half of the interval and the lower half consists of mainly sandstone. A few ostracodal coquinas were logged in the lower half. The shales are generally green to

(OVER)

10-4304-2

# FORMATION RECORD—Continued

FROM	TO	TOTAL FEET	FORMATION
5695	5716 (TD)	21	<p><u>Lower Green River - Cont.:</u> gray and occasionally have concentration of ostracods with in the shale. Many of the sands are quite friable and show good saturation.</p> <p><u>WASATCH FORMATION:</u> Very sandy shales, green. A few reddish brown shales and one or two sandstones that are silty.</p>

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY  
CONSERVATION DIVISIONSec. 8  
T. 7 S.  
R. 24 E.  
S. L. Mer.

## INDIVIDUAL WELL RECORD

PUBLIC LAND:

Date January 5, 1953Ref. No. 3

5-yr. lease dated 11-1-50

Land office UtahState UtahSerial No. 02512County Uintah

Lessee

Humble Oil Refining Co.  
The Carter Oil CompanyField Walker Hollow (Unit Pending)

Operator

Humble  
The Carter Oil CompanyDistrict Salt Lake CityWell No. 1 O. L. JohnsonSubdivision C SW 1/4 SW 1/4Location 615 ft. from S. line and 540 ft. from W. line of sec. 8Drilling approved September 9, 19 52 Well elevation 5704 K.B. feetDrilling commenced September 2, 19 52 Total depth 5716 feetDrilling ceased November 5, 19 52 Initial production 159 BOPDCompleted for production December 4, 19 52 Gravity A. P. I. 30.9°Abandonment approved \_\_\_\_\_, 19 \_\_\_\_\_ Initial R. P. 2062

## Geologic Formations

## Productive Horizons

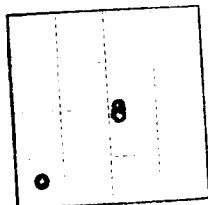
Surface Duchesne River Lowest tested WasatchVP 14 Green River 4863-5864 Contents  
Basal Green River 5520-5626 1/2 Oil

## WELL STATUS

YEAR	JAN.	FEB.	MAR.	APR.	MAY	JUNE	JULY	AUG.	SEPT.	OCT.	NOV.	DEC.
1952									Drg	Drg 5716'	Drg 5626 1/2'	Drg 5626 1/2'

REMARKS FIELD DISCOVERY WELL. 10-3/4" oo 513' w/250 sax, 7" oo 5716' w/200 sax.  
Post. 4 bullet holes, 5520-5521, 5526-5527, 5551-5552, 5574-5575, 5600-5601, 5626-5627.  
Upper Green River 2852 - 3000'  
Middle Green River 3000 - 4760'  
Lower Green River 4750 - 5695'  
Wasatch 5695 - 5716' T.D.

REPLACEMENT SHEET



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office **Utah**

Lease No. **02512**

Unit **Walker Hollow Sec 8**

**NOV 26 1954**

ORIGINAL FORWARDED TO CASPER

**SUNDRY NOTICES AND REPORTS ON WELLS**

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	
<b>Notice of Intention to Sand-Oil</b> <input checked="" type="checkbox"/>	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

**1954**

**November 22, 1954**

19

**O.L. Johnson**

Well No. **1** is located **615** ft. from **S** line and **540** ft. from **W** line of sec. **8**

**SW SW Section 8**  
(1/4 Sec. and Sec. No.)

**78**

**24E**

(Twp.)

(Range)

**S.L.**

(Meridian)

**Walker Hollow**  
(Field)

**Uintah**

(County or Subdivision)

**Utah**

(State or Territory)

The elevation of the derrick floor above sea level is **5703** ft.

**DETAILS OF WORK**

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Intend to set Baker RT-8 tool at 5500'. Breakdown formation with 40 bbls Ashley Valley Crude and follow with 6500 gallons #5 Burner fuel with 1 lb of sand per gallon added. To flush and displace with 80 bbls of Ashley Valley Crude.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company

**THE CARTER OIL COMPANY**

Address

**Box 591**

**Vernal, Utah**

By

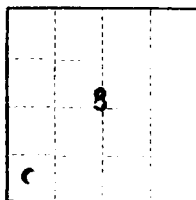
**COPY ORIGINAL SIGNED H. W. McCORMICK**

**H W McCormick**

Title **District Superintendent**

Approved

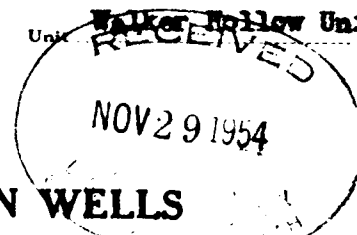
**W. F. Russell**  
District Engineer



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Utah  
Lease No. 02512  
Unit Walker Hollow Unit



ORIGINAL FORWARDED TO CISPBR

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	<u>Subsequent report of Sand-Oil Treatment</u>	<u>X</u>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 26, 1954, 19

O. L. Johnson

Well No. 1 is located 615 ft. from S line and 540 ft. from W line of sec. 8

SW SW Section 8  
(1/4 Sec. and Sec. No.)

78 24E  
(Twp.) (Range)

(Meridian)

Walker Hollow  
(Field)

Uintah  
(County or Subdivision)

Utah  
(State or Territory)

The elevation of the derrick floor above sea level is 5703 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Set Baker RT-8 tool at 5506' D.F. - Broke down formation and pumped in 40 bbls of Ashley Valley Crude, followed with 6410 gallons of #5 burner fuel with 1/4 of sand added per gallon. Displace and flushed with 80 bbls of Ashley Valley Crude. Maximum treating pressure 3200#, final pressure 2800#. Total treating time 47-minutes. Uniform rate of 5 bbls per minute. After treatment pressure dropped to 1500# and decreased to 0# in 10-minutes. Ran tubing, landed at 5590', ran rods and pump, pump set at 5519' - Put well to pumping 11-26-54.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company THE CARTER OIL COMPANY

Address Box 591

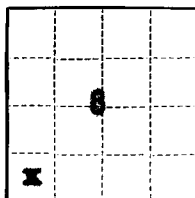
Vernal, Utah

By COPY ORIGINAL SIGNED H. W. McCormick

H W McCormick

Title District Superintendent

NOV 29 1954  
D. F. Russell  
District Engineer



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office **Utah**  
Lease No. **02512**  
Unit **Walker Hollow Unit**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	
<b>Notice of Intention to Rework Well in Same Reservoir</b>	<b>x</b>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

*Walker Hollow Unit*  
Well No. **1** is located **615** ft. from **S** line and **540** ft. from **W** line of sec. **8**  
**SW SW Section 8** **7B** **24E** **SIM**  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
**Walker Hollow** **Uintah** **Utah**  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **5703** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Type of Job: **Open additional oil pay behind pipe and stimulate oil zones in same reservoir.**

Present Condition of Well: **7" 20#, 23# & 26# J-S casing set @ 5716', cemented w/350 sz. cement, estimated top at 4250'. Producing Perf.: 5520-5532.5', 5536.5-5543', 5554.5-5564', 5574-84', 5600-5604.5' & 5621-26.5' w/4 holes/ft.**

Work to be Done: **Stimulate oil sands presently open with acid and hydraulic fracturing. Perforate and test following potential oil sands: 5462-5480', 5045-65' and 4842-72'. Stimulate oil zones and complete as oil well.**

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Humble Oil & Refining Company**

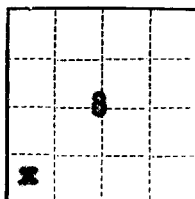
Address **P. O. Box 3082**

**Durango, Colorado**

By **COPY (ORIGINAL SIGNED) B. M. BRADLEY**

Title **Dist. Supt.**

Copy H. L. C.



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office **Utah**  
Lease No. **02512**  
Unit **Walker Hollow**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	<b>COMPLETION REPORT</b>	<b>X</b>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 27, 1962

**Walker Hollow Unit**  
Well No. **1** is located **615** ft. from **S** line and **540** ft. from **W** line of sec. **8**  
**SW SW Section 8** **7S** **24E** **31M**  
( $\frac{1}{4}$  Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
**Walker Hollow** **Utah** **Utah**  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **5703** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

TD 5716', PWD 5667'. Recompleted 7-13-62 as successful oil well. Pumped 81 b.o.p.d. & 55 b.w.p.d. from Lower Green River 5520-32.5', 5536.5-43', 5554.5-64', 5574-84', 5600-04.5', 5621-26.5' (old perforations re-fractured). Upper Green River 5044-64', 4853-60' & 4865-70' perforated and fractured.

Production prior to workover 47 b.o.p.d. & 17 b.w.p.d. from 5520-5626.5' (Lower Green River).

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Humble Oil & Refining Company**  
Address **P. O. Box 3082**  
**Durango, Colorado**

By **COPY (ORIGINAL SIGNED) B. M. BRADLEY**  
Title **Dist. Supt.**

August 10, 1963

Humble Oil & Refining Company  
P. O. Box 3082  
Durango, Colorado

Re: Well No. Walker Hollow Unit #1,  
Sec. 8, T. 7 S., R. 24 E.,  
Uintah County, Utah.

Gentlemen:

Upon checking our files we find that we do not have the electric and/or radioactivity logs for the above mentioned well. This well was drilled prior to the establishment of the Commission, however, we are making an attempt to complete our records on wells that have been drilled in the state.

It would be appreciated if you could forward said logs to this office as soon as possible.

Thank you for your assistance in this request.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G. WARNER  
RECORDS CLERK

KGW:sch



# HUMBLE OIL & REFINING COMPANY

CENTRAL REGION

P. O. Box 120  
Denver, Colorado 80201  
August 17, 1965

The State of Utah  
Oil and Gas Conservation Commission  
348 East South Temple  
Suite 301  
Salt Lake City, Utah 84111

Attention: Kathy G. Warner


Gentlemen:

Per your request by letter dated August 10, 1965, we are enclosing herewith a copy of the Gamma Ray-Neutron Log, Electric Log and Micro Log of the Humble Oil & Refining Company #1 Walker Hollow Unit (formerly The Carter Oil Company, Orlan Johnson #1) SW SW Section 8-7S-24E, Uintah County, Utah.

Due to our recent move from Salt Lake City to Denver, the Microlog film has been misplaced. The copy herewith is an extra copy from our well file which we have attempted to clean up of Geological and Engineering notes. If this copy is not satisfactory for your file, please advise and another attempt will be made to locate the film of this log.

Very truly yours,

HUMBLE OIL & REFINING COMPANY



E. M. Sanders

EMS:miw

encs.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Walker Hollow Unit

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Walker Hollow Unit

8. FARM OR LEASE NAME

Walker Hollow Unit

9. WELL NO.

Unit No. 1

10. FIELD AND POOL, OR WILDCAT

Walker Hollow Unit

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 8, T.7S., R.24E.

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL ☒ GAS ☐  
WELL WELL OTHER

2. NAME OF OPERATOR

Humble Oil &amp; Refining Company

3. ADDRESS OF OPERATOR

P. O. Box 120, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface

615' FSL &amp; 540' FWL, Sec. 8, T.7S., R.24E.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5703.5' KB, 5691' GL

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☒

PULL OR ALTER CASING

☐

FRACTURE TREAT

☐

MULTIPLE COMPLETE

☐

SHOOT OR ACIDIZE

☐

ABANDON\*

☐

REPAIR WELL

☐

CHANGE PLANS

☐

(Other)

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐

REPAIRING WELL

☐

FRACTURE TREATMENT

☐

ALTERING CASING

☐

SHOOTING OR ACIDIZING

☐

ABANDONMENT\*

☐

(Other)

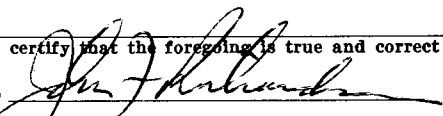
(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Well is presently producing from perforations 4853'-60', 65'-70', 5044'-64',  
5520'-32.5', 36.5'-43', 54.5'-64', 74'-84', 5600' - 04.5' and 21' - 26.5' KB.It is proposed to stimulate these intervals by fracturing with 48,000# of sand  
and 35,000 gallons of oil in two stages.

18. I hereby certify that the foregoing is true and correct

SIGNED



TITLE

District Superintendent

DATE

9-27-68

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-02512

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

-

7. UNIT AGREEMENT NAME

Walker Hollow Unit

8. FARM OR LEASE NAME

Walker Hollow Unit

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Walker Hollow

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 8-7S-24E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Humble Oil &amp; Refining Company

3. ADDRESS OF OPERATOR

P. O. Box 120, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

SW SW (615' FSL &amp; 540' FWL) of Section 8

14. PERMIT NO.

-

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5703.5' KB - 5691' GL

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐  
☐  
☐  
☐

PULL OR ALTER CASING

☐  
☐  
☐  
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐  
☒  
☐

REPAIRING WELL

☐  
☐  
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

ALTERING CASING

ABANDONMENT\*


(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Cleaned out with hot water to 5641'. Broke down each individual set of perforations with produced water. Set bridge plug at 5630' and packer at 5304'. Treated perforations 5621-26 $\frac{1}{2}$ ', 5600-04 $\frac{1}{2}$ ', 5574-84', 5554 $\frac{1}{2}$ -64', 5536 $\frac{1}{2}$ -43' and 5520-32 $\frac{1}{2}$ ' with 30,000# sand and 26,000 gallons frac fluid. Overnight shut in pressure 1400#. Cleaned out to 5627', ran pump and rods. Recovered load oil and tested at rate of 168 BO & 32 BWPD. Production prior to treatment - 78 BO & 15 BWPD. Job complete 11-6-68.

18. I hereby certify that the foregoing is true and correct

SIGNED

  
J. Roy Dorrough

TITLE

Dist. Supt.

DATE

1-13-69

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIP  
(Other instructions  
reverse side)

TE\*  
re-

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-02512

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Walker Hollow Unit

8. FARM OR LEASE NAME

Walker Hollow Unit

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Walker Hollow

11. SEC., T., R., M. OR BLK. AND  
SURVEY OR AREA

Sec. 8-76-24E

12. COUNTY OR PARISH 13. STATE

Uintah

Utah

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Humble Oil & Refining Company

3. ADDRESS OF OPERATOR

P. O. Box 120, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

SW SW (615' FSL & 540' FWL) of Section 8

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5703.5' KB & 5691' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

In checking our records we find our report of 1-13-69 covered only the first stage of the frac treatment requested and approved on our report of 9-27-68. The second stage was carried out as follows:

Set bridge plug at 5164' and packer at 5006', broke down perforations 5044-64' with produced water. ISIP 1800#. Isolated perforations 4853-70' and broke down. ISIP 1200#. Set packer at 4752' and fractured with 18000# of 8-12 sand and 11000 gallons of fluid. Maximum pressure 4850#, average injection rate 8.5 BPM. Shut in overnight. Bled pressure off, pulled bridge plug and packer and cleaned out. Returned to production and tested at 180 BO & 7 BWPD. Production prior to this stage of treatment was 160 BO & 21 BWPD. Job complete 11-27-68.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Dist. Supt.

DATE

2-11-69

J. Roy Borrough  
(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPL  
(Other instructions re-  
verse side)

Form approved  
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-02512
2. NAME OF OPERATOR Humble Oil & Refining Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 120, Denver, Colorado		7. UNIT AGREEMENT NAME Walker Hollow Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  SW SW Section 8		8. FARM OR LEASE NAME Walker Hollow Unit
14. PERMIT NO.		9. WELL NO.
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT Walker Hollow
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 8-7S-24E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☐

Flare Casinghead Gas ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

On June 8, 1972, we requested approval to flare approximately 500 MCF/D of casinghead gas as per application to Air Quality Control.

To complete your files, this is to advise that a total of 4,500 MCF of casinghead gas was flared and burned during the emergency period.

2cc: Utah Division of Oil & Gas Conservation

18. I hereby certify that the foregoing is true and correct

SIGNED

J. Roy Dorrough

TITLE Dist. Supt.

DATE 8-25-72

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

EXXON COMPANY USA

January 3, 1973

State of Utah  
Department of Natural Resources  
Division of Oil & Gas Conservation  
1588 West North Temple  
Salt Lake City, Utah 84116


Gentlemen:

Effective on January 1, 1973, Humble Oil & Refining Company merged into its parent corporation. On that date all of the rights, assets, and liabilities of Humble will accrue to and be assumed by Exxon Corporation.

After January 1, 1973, all invoices, payments, notices or other communications which were sent previously to Humble should be sent to Exxon Corporation, P. O. Box 1600, Midland, Texas 79701.

We would appreciate your cooperation in helping us make these changes, and we want to assure you that our policies and business relationships with you will remain the same.

Sincerely,

  
L. H. Byrd

DLC:mej

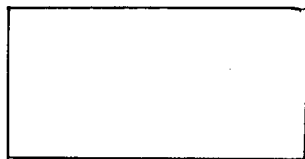
WH #1

Sec 8, T80, R42

23<sup>rd</sup> 1988 Hubby

N

Pumpjack



○ wellhead

access

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

FEB 22 1994

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

EXXON CORPORATION ATTN: REGULATORY AFFAIRS

3. Address and Telephone No.

P. O. BOX 1600 MIDLAND, TX 79702 (915) 688-6748

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

615' FSL & 540' FWL (SW SW), SEC 8, T7S, R24E

5. Lease Designation and Serial No.

U-02512

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

WALKER HOLLOW (GREEN RIVER) UNIT 1

9. API Well No.

4304715554

10. Field and Pool, or Exploratory Area

WALKER HOLLOW

11. County or Parish, State

UINTAH UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection

SPILL REPORT

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

ON FEBRUARY 11, 1994, 5 BARRELS OF OIL AND 70 BARRELS OF WATER WERE RELEASED FROM A SURGE TANK AT THE FACILITY REFERENCED ABOVE.

THE RELEASE WAS DUE TO LOSS OF SUPPLY GAS TO THE DUMP VALVE, CAUSING THE FLUID TO GO OUT THE PSV. TWO BARRELS OF OIL WERE RECOVERED. THE DRAIN LINE WILL BE REROUTED TO PREVENT REOCCURRENCE.

FRESH SOIL AND FERTILIZER HAVE BEEN ADDED AND RAKED INTO THE AFFECTED AREA FOR REMEDIATION.

C: UTAH BOARD OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed

Sally R. Urby

Title

Sally R. Urby  
Staff Office Assistant

Date 02/16/94

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instructions on Reverse Side



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

EXXON CORPORATION ATTN: REGULATORY AFFAIRS

3. Address and Telephone No.

P. O. BOX 1600 MIDLAND, TX 79702 (915) 688-6166

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

615' FSL & 540' FWL (SW SW), SEC 8, T7S, R24E

5. Lease Designation and Serial No.

U-02512

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

WALKER HOLLOW (GREEN RIVER) UNIT 1

9. API Well No.

4304715554

10. Field and Pool, or Exploratory Area

WALKER HOLLOW

11. County or Parish, State

UINTAH UT

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☒ Casing Repair  
☐ Altering Casing  
☐ Other

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

12/17/93 SET RBP @ 4207' LEAK @ 4083 TO 4098  
12/20/93 SPOT SAND ON RBP , PUMP 20 BBLS CMT AND 20 BBLS FRESH WATER  
SQZ CMT INTO FORMATION  
12/27/93 TAG CMT TO 3865' DO CMT @ 3865 TO 4124  
12/28/93 CIRC SAND FROM RBP , RELEASE RBP AND POH W/ RBP RETRUN WELL  
TO PRODUCTION

14. I hereby certify that the foregoing is true and correct

Signed

*Sharon B. Timlin*

Title

Sharon B. Timlin  
Sr. Staff Office Assistant

Date 04/19/94

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

*4.6*

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instructions on Reverse Side

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING  
355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

Page 1 of 5

## MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

LORA ROARK  
EXXON CORPORATION  
PO BOX 4721  
HOUSTON TX 77210-4721

UTAH ACCOUNT NUMBER: NO420REPORT PERIOD (MONTH/YEAR): 2 / 95AMENDED REPORT ☐ (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
✓ WALKER HOLLOW #1								
4304715554	00610	07S 24E 8	GRRV					
✓ WALKER HOLLOW 101 (G. BAMBERGER)								
4304715555	00610	07S 24E 7	GRRV					
✓ WALKER HOLLOW #2								
4304715556	00610	07S 24E 8	GRRV					
✓ WALKER HOLLOW 3								
4304715557	00610	07S 24E 7	GRRV					
✓ WALKER HOLLOW #5								
4304715558	00610	07S 23E 12	GRRV					
✓ WALKER HOLLOW #11								
04715562	00610	07S 24E 9	GRRV					
✓ WALKER HOLLOW #13								
4304715563	00610	07S 24E 8	GRRV					
✓ WALKER HOLLOW #14								
4304715564	00610	07S 24E 7	GRRV					
✓ WALKER HOLLOW #15								
4304715565	00610	07S 23E 12	GRRV					
✓ WALKER HOLLOW #16								
4304715566	00610	07S 24E 7	GRRV					
✓ WALKER HOLLOW #20								
4304715569	00610	07S 23E 11	GRRV					
✓ WALKER HOLLOW 21								
4304715570	00610	07S 23E 1	GRRV					
✓ WALKER HOLLOW #23								
4304715572	00610	07S 23E 11	GRRV					
TOTALS								

COMMENTS: \_\_\_\_\_

I hereby certify that this report is true and complete to the best of my knowledge.

Date: \_\_\_\_\_

Name and Signature: \_\_\_\_\_

Telephone Number: \_\_\_\_\_

CORRECTION TO DIRECTOR'S MINUTES OF SEPTEMBER 21, 1994; ML 44446 BUILDING  
STONE/LIMESTONE

The Director's Minutes of September 21, 1994, list State of Utah Building Stone/Limestone Lease ML 44446 as being cancelled for non-payment. Chemcial Lime Company, lessee, has been notified of their default in this matter and with the right to cure, they have complied with this office and provided the required past due rentals with interest and pentalties. Therefore, the Director's Minutes of Septemer 21, 1994, should be corrected to show that ML 44446 was not cancelled for non-payment.

Upon recommendation of Mr. Cooper, the Director approved the correction to the Director's Minutes of September 21, 1994.

\* \* \* \* \*

TERMINATION OF THE INDIANOLA UNIT

Hunt Oil Company, operator of the Indianola Unit, has furnished this office with evidence that this unit was terminated by the Bureau of Land Management on February 24, 1995.

The records of the following leases should be noted to show the termination of this unit.

ML 41655	Shell Onshore Ventures, Inc.
ML 41658	Shell Onshore Ventures, Inc.

Due to the termination of the unit, the terms of ML 41655 and ML 41658 will be extended until February 24, 1997.

Upon recommendation of Mr. Bonner, the Director noted the termination of the Indianola Unit and approved the extension of ML 41655 and ML 41658.

STATEWIDE BOND OF LESSEE

Citation Oil & Gas Corporation has submitted an \$80,000 State of Utah Statewide Bond of Lessee to cover their oil and gas exploration and development operations on Trust lands. The surety is Gulf Insurance Company, Bond No. 587800.

Upon recommendation of Mr. Bonner, the Director accepted Bond No. 587800 as described above.

**EXXON** COMPANY, U.S.A.

POST OFFICE BOX 1600 • MIDLAND, TEXAS 79702-1600

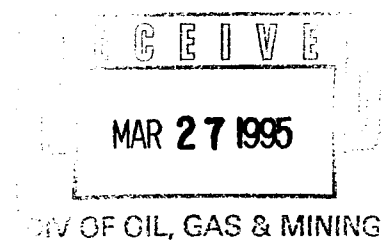
MIDLAND PRODUCTION ORGANIZATION

OPERATIONS INTEGRITY

March 23, 1995

Operator Change  
Walker Hollow (Green River) Unit  
Summit County, Utah

Utah Oil & Gas Conservation Commission  
Utah Division of Oil, Gas & Mining  
355 West North Temple  
State Office Building  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203



Attention: Leisha Cordova

Effective April 1, 1995, Citation Oil & Gas Corp. will replace Exxon Corp. as operator of the Walker Hollow (Green River) Unit. Attached is a list of locations, API numbers and lease numbers for wells in the subject unit.

Please direct questions concerning this property transfer to me at (915) 688-7875.

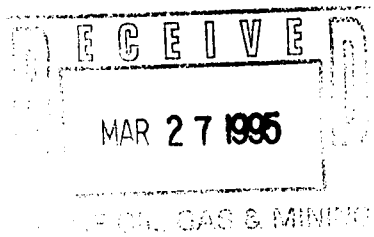
Sincerely,

Stephen Johnson

SJJ/mym  
Enclosure

# WALKER HOLLOW (GREEN RIVER) UNIT WELLS

WELL	1/4 SEC	S-T-R	API NUMBER	LEASE NUMBER
1	SWSW	8-7S-24E	4304715554✓	U-02512
2	SWNE	8-7S-24E	4304715556✓	SLC-066357
3	SWSW	7-7S-24E	4304715557✓	SLC-066357
4	SWSE	12-7S-23E	4304716501 W/W	SLC-066357
5	SWSW	12-7S-23E	4304715558✓	SLC-066357
6	SWSE	7-7S-24E	4304716502 W/W	SLC-066357
7	NESE	12-7S-23E	4304715559 W/W	SLC-066357
8	SWSE	8-7S-24E	4304716503 W/W	U-02512
10	SWNW	9-7S-24E	4304715561 W/W	U-02512
11	NENW	9-7S-24E	4304715562✓	U-02512
12	SWSE	4-7S-24E	4304716504 W/W	SLC-066313
13	NESW	8-7S-24E	4304715563✓	U-02512
14	NESE	7-7S-24E	4304715564✓	SLC-066357
15	NENW	12-7S-23E	4304715565✓	SLC-066357
16	NESW	7-7S-24E	4304715566✓	SLC-066357
17	SWNW	12-7S-23E	4304715567 W/W	SLC-066357
18	SWSE	1-7S-23E	4304715568 W/W	SLC-066312
20	NESE	11-7S-23E	4304715569✓	SLC-066357
21	NESE	1-7S-23E	4304715570✓	SLC-066312
22	SWSE	11-7S-23E	4304715571 W/W	SLC-066357
23	SWNE	11-7S-23E	4304715572✓	SLC-066357
24	NESW	11-7S-23E	4304715573✓	SLC-066357
25	SWSW	1-7S-23E	4304730040✓	SLC-066312
26	SWNW	11-7S-23E	4304715548 W/W	SLC-066357
27	SWNW	8-7S-24E	4304730082 W/W	SLC-066357
28	NWSW	9-7S-24E	4304730092✓	U-02512
29	SWSW	11-7S-23E	4304730093✓	SLC-066357
30	SWSE	2-7S-23E	4304730094 W/W	ML-3175
31	SWNE	9-7S-24E	4304711512 W/W	U-02512
32	NENE	9-7S-24E	4304730132✓	U-02512
33	SWNE	12-7S-23E	4304730133✓	SLC-066357
34	SWNW	7-7S-24E	4304730134 W/W	SLC-066357
35	NENE	11-7S-23E	4304730281 W/W	SLC-066357
36	NESW	12-7S-23E	4304730282✓	SLC-066357
37	NENW	11-7S-23E	4304730417✓	SLC-066357
38	NENE	12-7S-23E	4304730418✓	SLC-066357
39	NESE	10-7S-23E	4304730415✓	U-02651-C
40	NENE	8-7S-24E	4304730690✓	SLC-066357
41	NWSE	8-7S-24E	4304730691✓	U-02512
42	NWSE	11-7S-23E	4304730692✓	SLC-066357
43	SWNE	1-7S-23E	4304730687✓	SLC-066312
44	NESE	2-7S-23E	4304730688✓	ML-3175
45	NENE	1-7S-23E	4304730897✓	SLC-066312
46	NESW	1-7S-23E	4304730416✓	SLC-066312
47	SWNE	2-7S-23E	4304730888✓	SLC-066312
48	NENE	7-7S-24E	4304730891✓	SLC-066357
49	SWSW	4-7S-24E	4304730892✓	SLC-066313
52	NWSW	8-7S-24E	4304730945✓	U-02512
54	SESW	1-7S-23E	4304730893✓	SLC-066312
55	NWNW	12-7S-23E	4304730894✓	SLC-066357
56	SENE	11-7S-23E	4304730911✓	SLC-066357
57	NWNE	11-7S-23E	4304730895✓	SLC-066357
58	SESE	2-7S-23E	4304730912✓	ML-3175
59	SESW	8-7S-24E	4304730946✓	U-02512
60	SESE	11-7S-23E	4304730913✓	SLC-066357
62	SWNE	10-7S-23E	4304730914✓	U-02651-C
63	SWNW	1-7S-23E	4304730918✓	SLC-066312
64	SWNW	6-7S-24E	4304730947✓	SLC-066313
66	NENE	10-7S-23E	4304731131✓	U-02651-C
69	NESW	2-7S-23E	4304731665✓	ML-3175
72	SWNW	2-7S-23E	4304731227✓	ML-3175
73	SWSE	3-7S-23E	4304731032✓	SLC-066312
74	SESW	3-7S-23E	4304731031✓	SLC-066357
75	SWSW	2-7S-23E	4304731182✓	ML-3175
76	NENW	1-7S-23E	4304731542✓	SLC-066312
77	NENE	1-7S-23E	4304731563✓	SLC-066312
101	SWNE	7-7S-24E	4304715555✓	SLC-066357



STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

RECEIVED

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

4. Lease Designation and Serial Number:

5. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

Walker Hollow Unit

8. Well Name and Number:

see below

9. API Well Number:

see below

10. Field and Pool, or Wildcat:

Walker Hollow (Green River)

1. Type of Well: OIL ☐ GAS ☐ OTHER:

2. Name of Operator:

Citation Oil &amp; Gas Corp.

3. Address and Telephone Number:

8223 Willow Place S. Ste 250 Houston, TX 77070 713-469-9664

4. Location of Well

Footages:

QQ, Sec., T., R., M.:

County: Uintah

State: Utah

## 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## NOTICE OF INTENT

(Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment                     | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair                   | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                 | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection         | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat                  | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion             | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other <u>Change of Operator</u> |   |

Approximate date work will start \_\_\_\_\_

## SUBSEQUENT REPORT

(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____             |   |

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective April 1, 1995 Citation Oil &amp; Gas Corp. took over as operator of the Walker Hollow Unit from Exxon Company, USA.

The wells involved are as follows:

Walker Hollow Unit #1	43-047-15554	Sec. 8 T7S R24E
Walker Hollow Unit #2	43-047-15556	Sec. 8 T7S R24E
Walker Hollow Unit #3	43-047-15557	Sec. 7 T7S R24E
Walker Hollow Unit #4	43-047-16501	Sec. 12 T7S R23E
Walker Hollow Unit #5	43-047-15558	Sec. 12 T7S R23E
Walker Hollow Unit #6	43-047-16502	Sec. 7 T7S R24E
Walker Hollow Unit #7	43-047-05580	Sec. 12 T7S R23E
Walker Hollow Unit #8	43-047-16503	Sec. 8 T7S R24E
Walker Hollow Unit #9	43-047-15560	Sec. 8 T7S R24E
Walker Hollow Unit #10	43-047-15561	Sec. 9 T7S R24E

continued on back

13.

Name &amp; Signature: Sharon Ward

*Sharon Ward*

Title: Production Reg. Supv.

Date: 4-6-95

(This space for State use only)

The following are the list wells involved in the change of operator on the Walker Hollow Unit from Exxon Company USA to Citation Oil & Gas Corp. effective April 1, 1995.

Walker Hollow Unit #11	43-047-15562	Sec. 9 T7S R24E
Walker Hollow Unit #12	43-047-16504	Sec. 4 T7S R24E
Walker Hollow Unit #13	43-047-15563	Sec. 8 T7S R24E
Walker Hollow Unit #14	43-047-15564	Sec. 7 T7S R24E
Walker Hollow Unit #15	43-047-15565	Sec.12 T7S R23E
Walker Hollow Unit #16	43-047-15566	Sec. 7 T7S R24E
Walker Hollow Unit #17	43-047-15567	Sec.12 T7S R23E
Walker Hollow Unit #18	43-047-15568	Sec. 1 T7S R23E
Walker Hollow Unit #20	43-047-15569	Sec.11 T7S R23E
Walker Hollow Unit #21	43-047-15570	Sec. 1 T7S R23E
Walker Hollow Unit #22	43-047-15571	Sec.11 T7S R23E
Walker Hollow Unit #23	43-047-15572	Sec.11 T7S R23E
Walker Hollow Unit #24	43-047-15573	Sec.11 T7S R23E
Walker Hollow Unit #25	43-047-30040	Sec. 1 T7S R23E
Walker Hollow Unit #26	43-047-15548	Sec.11 T7S R23E
Walker Hollow Unit #27	43-047-30082	Sec. 8 T7S R24E
Walker Hollow Unit #28	43-047-30092	Sec. 9 T7S R24E
Walker Hollow Unit #29	43-047-30093	Sec.11 T7S R23E
Walker Hollow Unit #30	43-047-30094	Sec. 2 T7S R23E
Walker Hollow Unit #31	43-047-11512	Sec. 9 T7S R24E
Walker Hollow Unit #32	43-047-30132	Sec. 9 T7S R24E
Walker Hollow Unit #33	43-047-30133	Sec.12 T7S R23E
Walker Hollow Unit #34	43-047-30134	Sec. 7 T7S R24E
Walker Hollow Unit #35	43-047-30281	Sec.11 T7S R23E
Walker Hollow Unit #36	43-047-30282	Sec.12 T7S R23E
Walker Hollow Unit #37	43-047-30417	Sec.11 T7S R23E
Walker Hollow Unit #38	43-047-30418	Sec.12 T7S R23E
Walker Hollow Unit #39	43-047-30415	Sec.12 T7S R23E
Walker Hollow Unit #40	43-047-30690	Sec. 8 T7S R24E
Walker Hollow Unit #41	43-047-30691	Sec. 8 T7S R24E
Walker Hollow Unit #42	43-047-30692	Sec.11 T7S R23E
Walker Hollow Unit #43	43-047-30687	Sec. 1 T7S R23E
Walker Hollow Unit #44	43-047-30688	Sec. 2 T7S R23E
Walker Hollow Unit #45	43-047-30897	Sec. 1 T7S R23E
Walker Hollow Unit #46	43-047-30416	Sec. 1 T7S R23E
Walker Hollow Unit #47	43-047-30888	Sec. 2 T7S R23E
Walker Hollow Unit #48	43-047-30891	Sec. 7 T7S R24E
Walker Hollow Unit #49	43-047-30892	Sec. 4 T7S R24E
Walker Hollow Unit #52	43-047-30945	Sec. 8 T7S R24E
Walker Hollow Unit #54	43-047-30893	Sec. 1 T7S R23E
Walker Hollow Unit #55	43-047-30894	Sec.12 T7S R23E
Walker Hollow Unit #56	43-047-30911	Sec.11 T7S R23E
Walker Hollow Unit #57	43-047-30895	Sec.11 T7S R23E
Walker Hollow Unit #58	43-047-30912	Sec. 2 T7S R23E
Walker Hollow Unit #59	43-047-30946	Sec. 8 T7S R24E
Walker Hollow Unit #60	43-047-30913	Sec.11 T7S R23E
Walker Hollow Unit #62	43-047-30914	Sec.10 T7S R23E
Walker Hollow Unit #63	43-047-30916	Sec. 1 T7S R23E
Walker Hollow Unit #64	43-047-30947	Sec. 6 T7S R24E
Walker Hollow Unit #66	43-047-31131	Sec.10 T7S R23E
Walker Hollow Unit #69	43-047-31665	Sec. 2 T7S R23E
Walker Hollow Unit #72	43-047-31227	Sec. 2 T7S R23E
Walker Hollow Unit #73	43-047-31032	Sec. 3 T7S R23E
Walker Hollow Unit #74	43-047-31031	Sec. 3 T7S R23E
Walker Hollow Unit #75	43-047-31182	Sec. 2 T7S R23E
Walker Hollow Unit #76	43-047-31542	Sec. 1 T7S R23E
Walker Hollow Unit #77	43-047-31563	Sec. 1 T7S R23E
Walker Hollow Unit #78	43-047-31645	Sec. 1 T7S R23E
Walker Hollow Unit #101	43-047-15555	Sec. 7 T7S R24E

# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

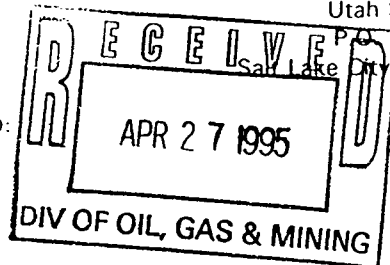
Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

**COPY**

IN REPLY REFER TO:  
UT-922



April 26, 1995

Citation 1994 Investment LP  
Attn: Christopher E. Cottrell  
8223 Willow Place South, Suite 250  
Houston, Texas 77070-5623

Re: Walker Hollow (Green River) Unit  
Uintah County, Utah

Gentlemen:

We received an indenture dated March 22, 1995, whereby Exxon Company, U.S.A. resigned as Unit Operator and Citation 1994 Investment Limited Partnership was designated as Successor Unit Operator for the Walker Hollow (Green River) Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective April 26, 1995.

Your nationwide (Montana) oil and gas bond No. 0630 will be used to cover all operations within the Walker Hollow (Green River) Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Assad M. Raffoul

for Robert A. Henricks  
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)  
~~Division of Oil, Gas & Mining~~  
Division of Lands and Mineral Operations U-923  
File - Walker Hollow (GR) Unit (w/enclosure)  
MMS - Data Management Division  
Agr. Sec. Chron  
Fluid Chron

U-922:TAThompson:tt:04-26-95



# PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

☐ **Well File** \_\_\_\_\_  
 (Location) Sec \_\_\_\_\_ Twp \_\_\_\_\_ Rng \_\_\_\_\_  
 (API No.) \_\_\_\_\_

☐ **Suspense**  
 (Return Date) \_\_\_\_\_  
 (To - Initials) \_\_\_\_\_

☒ **Other**  
 OPER. CHG. \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

1. Date of Phone Call: 5-2-95 Time: 8:23

2. DOGM Employee (name) L. CORDOVA (Initiated Call ~~XXX~~)  
 Talked to:

Name SHARON WARD (Initiated Call ☐) - Phone No. (713) 469-9664  
 of (Company/Organization) CITATION O&G CORP.

3. Topic of Conversation: OPERATOR OF THE "WALKER HOLLOW (GRRV) UNIT?  
BLM APRV CITATION 1994 INVESTMENT LP. IS COMPANY CHANGING NAME FROM CITATION  
O&G CORP?

4. Highlights of Conversation: \_\_\_\_\_  
MS. WARD "CITATION" CALLED BLM TO CHANGE APRV'L TO CITATION O&G CORP. NOT  
CITATION 1994 INVESTMENT LP. PER BLM/SL THE CHANGE SHOULD NOT TAKE LONG.

\*BLM/SL - SIMPLE CHANGE, SHOULD ONLY TAKE A COUPLE OF DAYS.

# United States Department of the Interior COPY

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, Utah 84145-0155

MAY 5 1995

IN REPLY REFER TO:  
UT-922

May 9, 1995

Citation Oil & Gas Corporation  
Attn: Sharon Ward  
8223 Willow Place South, Suite 250  
Houston, Texas 77070-5623

Re: Walker Hollow (Green River) Unit  
Uintah County, Utah

Gentlemen:

We received an indenture dated May 2, 1995, whereby Citation 1994 Investment Limited Partnership resigned as Unit Operator and Citation Oil & Gas Corporation was designated as Successor Unit Operator for the Walker Hollow (Green River) Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective May 9, 1995.

Your nationwide (Montana) oil and gas bond No. 0630 will be used to cover all operations within the Walker Hollow (Green River) Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks  
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)  
Division of Oil, Gas & Mining  
Division of Lands and Mineral Operations U-923  
File - Walker Hollow (GR) Unit (w/enclosure)  
MMS - Data Management Division  
Agr. Sec. Chron  
Fluid Chron

U-922:TAThompson:tt:05-09-95

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

Routing:

1-LEC	7-GTH
2-LWP	7-PL
3-DT	8-SJ
4-VLC	9-FIL
5-RJF	
6-LWP	

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

☒ Change of Operator (well sold)  
☐ Designation of Operator

☐ Designation of Agent  
☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 4-1-95)

TO (new operator) **CITATION OIL & GAS CORP**  
 (address) **8223 WILLOW PL S #250**  
**HOUSTON TX 77070-5623**  
**SHARON WARD**  
 phone ( **713** ) **469-9664**  
 account no. **N 0265**

FROM (former operator) **EXXON CORPORATION**  
 (address) **PO BOX 4721**  
**HOUSTON TX 77210-4721**  
**STEPHEN JOHNSON/MIDLAND**  
 phone ( **915** ) **688-7875**  
 account no. **N 0420**

Well(s) (attach additional page if needed): **\*WALKER HOLLOW (GREEN RIVER) UNIT**

Name: <b>**SEE ATTACHED**</b>	API: <b>4304731554</b>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

**OPERATOR CHANGE DOCUMENTATION**

- lec 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (*Rec'd 3-27-95*)
- lec 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (*Rec'd 4-5-95*) (*Rec'd 4-6-95*) (*Rec'd 4-10-95*)
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_ If yes, show company file number: \_\_\_\_\_
- lec 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- lec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (*5-2-95*)
- lec 6. Cardex file has been updated for each well listed above. *5-8-95*
- lec 7. Well file labels have been updated for each well listed above. *5-8-95*
- lec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (*5-2-95*)
- lec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

## ENTITY REVIEW

- See 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) \_\_\_\_ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

## BOND VERIFICATION (Fee wells only)

\* 950308 Trust Lands Admin. Surety # 587500 / 80,000 "Gulf Ins. Co."

- See 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- N/A 2. A copy of this form has been placed in the new and former operators' bond files.
- N/A 3. The former operator has requested a release of liability from their bond (yes/no) \_\_\_\_\_. Today's date \_\_\_\_\_ 19\_\_\_\_. If yes, division response was made by letter dated \_\_\_\_\_ 19\_\_\_\_.

## LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any **fee lease** well listed above has been notified by letter dated \_\_\_\_\_ 19\_\_\_\_, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A 2. Copies of documents have been sent to State Lands for changes involving **State leases**.

## FILMING

- ✓ 1. All attachments to this form have been microfilmed. Date: May 18 1995.

## FILING

- \_\_\_\_ 1. Copies of all attachments to this form have been filed in each well file.
- \_\_\_\_ 2. The original of this form and the original attachments have been filed in the Operator Change file.

## COMMENTS

- 950329 Exxon / Steve Johnson "Reg UIC F5"
- 950406 Rec'd UIC F5 "Old Form".
- 950426 BLM Appr. "Citation 1994 Investment L.P."
- 950502 Unit op. nm. chg. from "Citation 1994 Investment L.P." to "Citation O&G Corp."
- in progress. (see phone DOC.)

## Fax Transmittal Memo 7672

No. of Pages 1

Today's Date

8/11

Time

4:45 TX

To FRANK MATTHEWS

Company UT NATURAL RESOURCES DIV O&amp;G

Location UT

Fax # 801 359 3940

Telephone #

Comments

From STEVE JOHNSON

Company EXXON

Location MIDLAND TX

Fax # 915 688 6199

Dept. Charge

Telephone # 915 688 7875

Original  
Disposition:☐ Destroy☒ Return☐ Call for pickup

FRANK, IF YOU DONT RECEIVE THE XC'S WE SENT THE STATE (WITH OUT BLM APPROVAL) THIS WILL BE THE ONLY XC YOU GET UNLESS I GENERATE ANOTHER. LET ME KNOW IF I NEED TO! WE WANT THIS WORKOVER TO BE CONSIDERED FOR THE SEVERANCE TAX CREDIT. THANKS - STEVE J.

JAN-20-'00 FRI 16:50 ID:

FAX NO:

#072 P01

Post-It™ brand fax transmittal memo 7671 # of pages >	
To Steve Johnson	From Sally GARDINER
Co. EXXON	Co. BLM
Dept.	Phone # 801-781-4451
Fax # 915-688-6199	Fax # 801-781-4450

OR  
INT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: September 30, 1999

3. Lease Designation and Serial No.

U-02512

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
WALKER HOLLOW (GREEN RIVER) UNIT9. API Well No. 43-047-15554  
430470556410. Field and Pool, or Exploratory Area  
WALKER HOLLOW

11. County or Parish, State

UINTAH

UT

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

## SUBMIT IN TRIPLICATE

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

## 2. Name of Operator

EXXON CORPORATION ATTN: REGULATORY AFFAIRS

## 3. Address and Telephone No.

P. O. BOX 1600 MIDLAND, TX 79702 (915) 688-7875

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

615' FSL &amp; 540' FWL (SW SW) Sec. 8, T. 7S, R. 34E

## 12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

## TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection

## ADD PAY TO INCREASE PRODUCTION

(Note: Report results of multiple completion on Well Completion or  
Recompletion Report and Log form.)

## 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent data, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

NU CLASS III BOP AND TEST  
CLEAN OUT TO PBTD OF 5667', R2H W/ PKR TESTING TBQ TO 2500 PSI AND PKR  
TO 500 PSI. INSTALL CLASS II LUBRICATOR AND WIRELINE BOP AND TEST BOTH.  
PERFORATE FROM 5242 TO 5486, 4 SPF.  
SWAB WELL AND DETERMINE PRODUCTIVITY.

THIS WORKOVER IS A CANDIDATE FOR A TAX CREDIT UNDER UTAH SECTION  
59-5-102(4)

ACCEPTED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 8-11-93

BY:

Stephen Johnson  
Regulatory Specialist

Date 07/21/93

Title

ASSISTANT DISTRICT  
MANAGER MINERALS

Date AUG 11 1993

## 14. I hereby certify that the foregoing is true and correct.

Signed

(This space for Federal and state office use)

Approved by

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and with intent to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instructions on Reverse Side

## Fax Transmittal Memo 7672

No. of Pages 1

Today's Date

8/11

Time

4:45 PM

From

STEVE JOHNSON

Company

EXXON

Location

MIDLAND TX

Dept. Charge

Fax #

915 688 6199

Telephone #

915 688 7875

Original  
Disposition:☐ Destroy☒ Return☐ Call for pickup

To FRANK MATTHEWS

Company

UT NATURAL RESOURCES DIV O&amp;G

Location

UT

Fax #

801 359 3940

Telephone #

Comments

FRANK, IF YOU DONT RECEIVE THE XC'S WE SENT THE STATE (WITH OUT BLM APPROVAL) THIS WILL BE THE ONLY XC YOU GET UNLESS I GENERATE ANOTHER. LET ME KNOW IF I NEED TO! WE WANT THIS WORKOVER TO BE CONSIDERED FOR THE SEVERANCE TAX CREDIT. THANKS - STEVE J.

JAN-20-'00 FRI 16:50 ID:

FAX NO:

#072 P01

Post-It™ brand fax transmittal memo 7671		# of pages >
To	Steve Johnson	From
Co	EXXON	Co
Dept.		Phone
Fax #	915-688-6199	Fax #

OR  
INT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: September 30, 1990

5. Lease Designation and Serial No.

U-02512

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
WALKER HOLLOW (GREEN RIVER) UNIT  
1

9. API Well No.  
4304705364 43-047-155

10. Field and Pool, or Exploratory Area  
WALKER HOLLOW

11. County or Parish, State

UINTAH

UT

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

EXXON CORPORATION ATTN: REGULATORY AFFAIRS

3. Address and Telephone No.

P. O. BOX 1600 MIDLAND, TX 79702 (915) 688-7875

4. Location of Well (Postage, Sec, T, R, M, or Survey Description)

615' PSL &amp; 540' FWL (SW SW) Sec. 8, T. 7S, R. 34E

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

## TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection

## ADD PAY TO INCREASE PRODUCTION

(Note: Report results of multiple completion on Well Completion or  
Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent data, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

NU CLASS III BOP AND TEST  
CLEAN OUT TO PBTD OF 5667', R2H W/ PKR TESTING TBQ TO 2500 PSI AND PKR  
TO 500 PSI. INSTALL CLASS II LUBRICATOR AND WIRELINE BOP AND TEST BOTH.  
PERFORATE FROM 5242 TO 5486, 4 SPF.  
SWAB WELL AND DETERMINE PRODUCTIVITY.

THIS WORKOVER IS A CANDIDATE FOR A TAX CREDIT UNDER UTAH SECTION  
59-5-102(4)

ACCEPTED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 8-14-93  
BY: [Signature]

RECEIVED  
JUL 27 1993

14. I hereby certify that the foregoing is true and correct.

Signed

[Signature]

Stephen Johnson  
Regulatory Specialist

Date 07/21/93

(This space for Federal and State office use)

Approved by

[Signature]

Title

ASSISTANT DISTRICT  
MANAGER MINERALS

Date AUG 11 1993

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and with intent to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instructions on Reverse Side

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ OTHER \_\_\_\_\_

2. NAME OF OPERATOR:  
Citation Oil & Gas Corp.

3. ADDRESS OF OPERATOR:  
14077 Cutten Rd. CITY Houston STATE TX ZIP 77069

PHONE NUMBER:  
(281) 891-1000

4. LOCATION OF WELL  
FOOTAGES AT SURFACE: 650' FSL 540'FWL

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 8 7S 24E

STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:  
U-02512

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:  
Walker Hollow Unit

8. WELL NAME and NUMBER:  
Walker Hollow Unit #1

9. API NUMBER:  
4304705584 15554

10. FIELD AND POOL, OR WILDCAT:  
Walker Hollow Field

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input checked="" type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Citation Oil & Gas Corp. request authorization to drill out CICR/CIBP, clean out the wellbore and return well to production per the attached well schematic and workover procedures.

COPY SENT TO OPERATOR

Date: 8/19/2013

Initials: KS

NAME (PLEASE PRINT) Tami Troxel

TITLE Permitting Analyst

SIGNATURE

DATE 8/1/2013

(This space for State use only)

Federal Approval Of This  
Action Is Necessary

RECEIVED

AUG 05 2013

DIV. OF OIL, GAS & MINING

## INSTRUCTIONS

**This form shall be submitted by the operator to show the intention and/or completion of the following:**

- miscellaneous work projects and actions for which other specific report forms do not exist;
- all other work and events as identified in section 11, Type of Action, or as required by the Utah Oil and Gas Conservation General Rules, including:
  - minor deepening of an existing well bore,
  - plugging back a well,
  - recompleting to a different producing formation within an existing well bore (intent only),
  - reperforating the current producing formation,
  - drilling a sidetrack to repair a well,
  - reporting monthly the status of each drilling well.

**This form is not to be used for proposals to**

- drill new wells,
- reenter previously plugged and abandoned wells,
- significantly deepen existing wells below their current bottom-hole depth,
- drill horizontal laterals from an existing well bore,
- drill hydrocarbon exploratory holes such as core samples and stratigraphic tests.

**Use Form 3, Application for Permit to Drill (APD) for such proposals.**

**NOTICE OF INTENT** - A notice of intention to do work on a well or to change plans previously approved shall be submitted in duplicate and must be received and approved by the division before the work is commenced. The operator is responsible for receipt of the notice by the division in ample time for proper consideration and action. In cases of emergency, the operator may obtain verbal approval to commence work. Within five days after receiving verbal approval, the operator shall submit a Sundry Notice describing the work and acknowledging the verbal approval.

**SUBSEQUENT REPORT** - A subsequent report shall be submitted to the division within 30 days of the completion of the outlined work. Specific details of the work performed should be provided, including dates, well depths, placement of plugs, etc.

**WELL ABANDONMENT** - Proposals to abandon a well and subsequent reports of abandonment should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, and method of parting of any casing, liner, or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

In addition to any Sundry Notice forms submitted, **Form 8, Well Completion or Recompletion Report and Log** must be submitted to the division to report the results of the following operations:

- completing or plugging a new well,
- reentering a previously plugged and abandoned well,
- significantly deepening an existing well bore below the current bottom-hole depth,
- drilling horizontal laterals from an existing well bore,
- drilling hydrocarbon exploratory holes such as core samples and stratigraphic tests,
- recompleting to a different producing formation.

Send to:

Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
Box 145801  
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

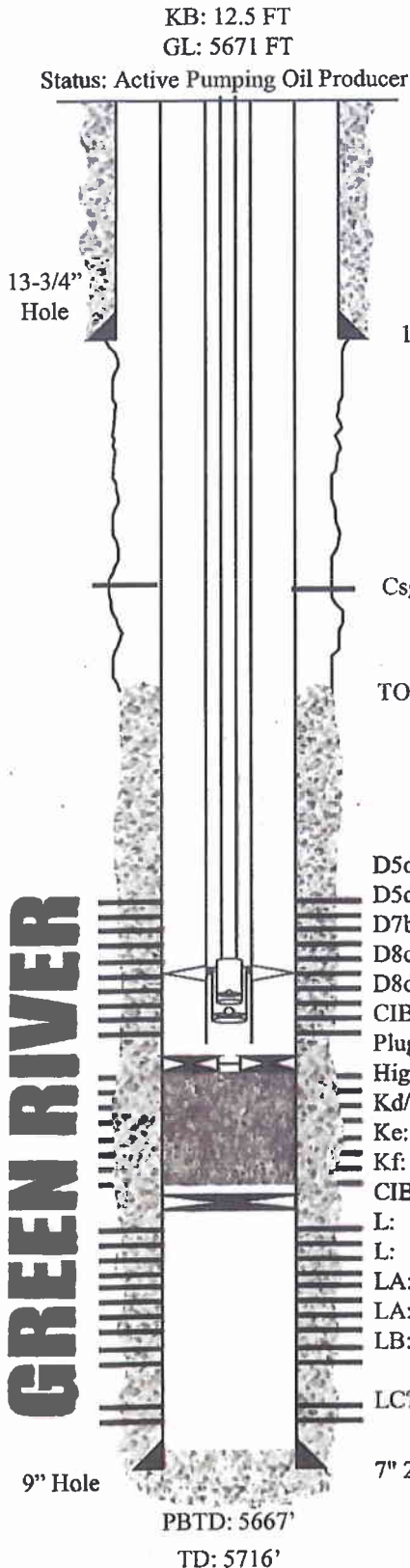


**CITATION OIL & GAS CORP.**  
**WALKER HOLLOW UNIT #1**  
 615' FSL, 540' FWL (SW/SW/SW) Sec 8. T7S-R24E  
 UTAH CO., UTAH

API: 43-047-~~05564~~ 15554  
 Current Configuration 7-29-13



Lufkin C456-304-144  
 w/ elec 60 hp mtr



10-3/4" 32.75/40.5# H40/J55 8rd @ 513' w/ 250 sx circ

**TUBING DETAIL (5/17/10)**

Qty	Description	Length	Depth
---	KB	12.50'	12.50'
170	2-7/8" 6.5# J-55 8rd	5303.00'	5315.50'
1	2-7/8" SN	1.10'	5316.60'
1	2-7/8" x 7" TAC 40K shear	2.35'	5318.95'
1	2-7/8" 6.5# J-55 8rd w/ notch c/lr & pin	33.95'	5352.90'

Csg leak 4083 - 4098, sqz 20 bbl

TOC @ 4250' (TS)

**ROD/PUMP DETAIL (5/17/10)**

Qty	Size	Type	Length
64	1"	D	1600.00'
75	7/8"	D	1875.00'
61	3/4"	D	1525.00'
10	1"	D	250.00'
Polish rod			25'
Pony Rods			2-6', 1-2'
Pump: 2 1/2" x 1 1/2" x 20' x 2" RHAC			

D5d: 4853' - 4860' (Compl & frac: 11/62, Frac 10/68 & 2/69)

D5d: 4865' - 4870' (Compl & frac: 11/62, Frac 10/68 & 2/69)

D7b: 5044' - 5064' (Compl & frac: 11/62, Frac 10/68 & 2/69)

D8c: 5242' - 5250' (Compl & acid & sqz'd: 10/93)

D8d: 5294' - 5302' (Compl & acid & sqz'd: 10/93)

CIBP @ 5375' (11/17/93) w/ 150 sx sqz'd below.

Plug set without testing post squeeze before running pump.

High water production blamed on acid job alone, not subsequent CSG leak

Kd/e: 5397' - 5430' (Compl & acid & sqz'd: 10/93) Squeezed 5370'-5460'

Ke: 5440' - 5447' (Compl & acid & sqz'd: 10/93) DO of cement @ 5448'

Kf: 5466' - 5486' (Compl & acid 10/93) Not squeezed/Not Tested

CIBP @ 5505' (10/1/93)

L: 5520' - 5533' (Compl 12/52, Frac: 11/54, 11/62, Frac 10/68 & 2/69)

L: 5537' - 5543' (Compl 12/52, Frac: 11/54, 11/62, Frac 10/68 & 2/69)

LA: 5555' - 5564' (Compl 12/52, Frac: 11/54, 11/62, Frac 10/68 & 2/69)

LA: 5574' - 5584' (Compl 12/52, Frac: 11/54, 11/62, Frac 10/68 & 2/69)

LB: 5600' - 5605' (Compl 12/52, Frac: 11/54, 11/62, Frac 10/68 & 2/69)

LC?: 5621' - 5627' (Compl 12/52, Frac: 11/54, 11/62, Frac 10/68 & 2/69)

7" 20/23/26# J55 8rd @ 5716' w/ 350 sx

Updated: 7/29/13 DSB

Walker Hollow Unit #1  
SWSW S8 T7S R24E  
Walker Hollow Unit  
Uintah County, UT

Drill out CICR/CIBP and RTP

**Procedure**

- MIRU Workover rig.
- NDWH NUBOP
- RIH w/ 4 7/8" rock bit, 4 – 3 1/2" drill collars, and 2 7/8" tubing.
- Tag CIBP @5375' and begin drilling.
- Drill out and tag top of next CIBP @ 5505'
- Swab test squeeze for fluid type and entry.
- If high water entry found, Report to Houston before proceeding.
- If no water or slow rate, continue to drill out CIBP @ 5505'
- Cleanout to PBTD @ 5667' using hot oiler and paraffin solvent as needed
- PU off bottom and swab test for fluid entry.
- POOH and LD bit and drill collars.
- RIH w/tubing, rod string and pump, set pump below bottom perf at 5630' MD. RDMO. RTP.

615'  
650' FSL, 540' FWL (SW/SW/SW) Sec 8. T7S-R24E  
**CITATION OIL & GAS CORP.**  
**WALKER HOLLOW UNIT #1**  
**UINTAH CO., UTAH**



API: 43-047-~~05564~~ 15554  
Projected Configuration 7-29-13

Lufkin C456-304-144  
w/ elec 60 hp mtr

KB: 12.5 FT  
GL: 5671 FT

Status: Active Pumping Oil Producer

13-3/4"  
Hole

10-3/4" 32.75/40.5# H40/J55 8rd @ 513' w/ 250 sx circ

Proposed TUBING DETAIL			
Qty	Description	Length	Depth
---	KB	12.50'	12.50'
179	2-7/8" 6.5# J-55 8rd	5583.0'	5595.5'
1	2-7/8" SN	1.10'	5596.6'
1	2-7/8" x 7" TAC 40Ks shear	2.35'	5598.96'
1	2-7/8" 6.5# J-55 8rd w/ notch clb & pin	33.95'	5632.91'

Csg leak 4083 - 4098, sqz 20 bbl

TOC @ 4250' (TS)

Proposed ROD/PUMP DETAIL			
Qty	Size	Type	Length
68	1"	D	1700.00'
79	7/8"	D	1975.00'
64	3/4"	D	1600.00'
10	1"	D	250.00'
Polish rod			25'
Pony Rods			2-6'
Pump: 2 1/2" x 1 1/2" x 20' x 21' RHAC			

**GREEN RIVER**

D5d: 4853' - 4860' (Compl & frac: 11/62, Frac 10/68 & 2/69)  
D5d: 4865' - 4870' (Compl & frac: 11/62, Frac 10/68 & 2/69)  
D7b: 5044' - 5064' (Compl & frac: 11/62, Frac 10/68 & 2/69)  
D8c: 5242' - 5250' (Compl & acid & sqz'd: 10/93)  
D8d: 5294' - 5302' (Compl & acid & sqz'd: 10/93)

Kd/e: 5397' - 5430' (Compl & acid & sqz'd: 10/93)  
Ke: 5440' - 5447' (Compl & acid & sqz'd: 10/93)

Kf: 5466' - 5486' (Compl & acid 10/93)

L: 5520' - 5533' (Compl 12/52, Frac: 11/54, 11/62, Frac 10/68 & 2/69)  
L: 5537' - 5543' (Compl 12/52, Frac: 11/54, 11/62, Frac 10/68 & 2/69)  
LA: 5555' - 5564' (Compl 12/52, Frac: 11/54, 11/62, Frac 10/68 & 2/69)  
LA: 5574' - 5584' (Compl 12/52, Frac: 11/54, 11/62, Frac 10/68 & 2/69)  
LB: 5600' - 5605' (Compl 12/52, Frac: 11/54, 11/62, Frac 10/68 & 2/69)

LC: 5621' - 5627' (Compl 12/52, Frac: 11/54, 11/62, Frac 10/68 & 2/69)

9" Hole

7" 20/23/26# J55 8rd @ 5716' w/ 350 sx

Updated: 7/29/13 DSB

PBTD: 5667'

TD: 5716'

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ OTHER \_\_\_\_\_

2. NAME OF OPERATOR:  
Citation Oil & Gas Corp.

3. ADDRESS OF OPERATOR:  
14077 Cutten Rd. CITY Houston STATE TX ZIP 77069

PHONE NUMBER:  
(281) 891-1000

4. LOCATION OF WELL  
FOOTAGES AT SURFACE: 650' FSL 540'FWL

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 8 7S 24E

STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:  
U-02512

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:  
Walker Hollow Unit

8. WELL NAME and NUMBER:  
Walker Hollow Unit #1

9. API NUMBER:  
4304705584 15554

10. FIELD AND POOL, OR WILDCAT:  
Walker Hollow Field

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input checked="" type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Citation Oil & Gas Corp. request authorization to drill out CICR/CIBP, clean out the wellbore and return well to production per the attached well schematic and workover procedures.

COPY SENT TO OPERATOR

Date: 8/19/2013

Initials: KS

NAME (PLEASE PRINT) Tami Troxel

TITLE Permitting Analyst

SIGNATURE

DATE 8/1/2013

(This space for State use only)

Federal Approval Of This  
Action Is Necessary

RECEIVED

AUG 05 2013

DIV. OF OIL, GAS & MINING

## INSTRUCTIONS

**This form shall be submitted by the operator to show the intention and/or completion of the following:**

- miscellaneous work projects and actions for which other specific report forms do not exist;
- all other work and events as identified in section 11, Type of Action, or as required by the Utah Oil and Gas Conservation General Rules, including:
  - minor deepening of an existing well bore,
  - plugging back a well,
  - recompleting to a different producing formation within an existing well bore (intent only),
  - reperforating the current producing formation,
  - drilling a sidetrack to repair a well,
  - reporting monthly the status of each drilling well.

**This form is not to be used for proposals to**

- drill new wells,
- reenter previously plugged and abandoned wells,
- significantly deepen existing wells below their current bottom-hole depth,
- drill horizontal laterals from an existing well bore,
- drill hydrocarbon exploratory holes such as core samples and stratigraphic tests.

**Use Form 3, Application for Permit to Drill (APD) for such proposals.**

**NOTICE OF INTENT** - A notice of intention to do work on a well or to change plans previously approved shall be submitted in duplicate and must be received and approved by the division before the work is commenced. The operator is responsible for receipt of the notice by the division in ample time for proper consideration and action. In cases of emergency, the operator may obtain verbal approval to commence work. Within five days after receiving verbal approval, the operator shall submit a Sundry Notice describing the work and acknowledging the verbal approval.

**SUBSEQUENT REPORT** - A subsequent report shall be submitted to the division within 30 days of the completion of the outlined work. Specific details of the work performed should be provided, including dates, well depths, placement of plugs, etc.

**WELL ABANDONMENT** - Proposals to abandon a well and subsequent reports of abandonment should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, and method of parting of any casing, liner, or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

In addition to any Sundry Notice forms submitted, **Form 8, Well Completion or Recompletion Report and Log** must be submitted to the division to report the results of the following operations:

- completing or plugging a new well,
- reentering a previously plugged and abandoned well,
- significantly deepening an existing well bore below the current bottom-hole depth,
- drilling horizontal laterals from an existing well bore,
- drilling hydrocarbon exploratory holes such as core samples and stratigraphic tests,
- recompleting to a different producing formation.

Send to:

Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
Box 145801  
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

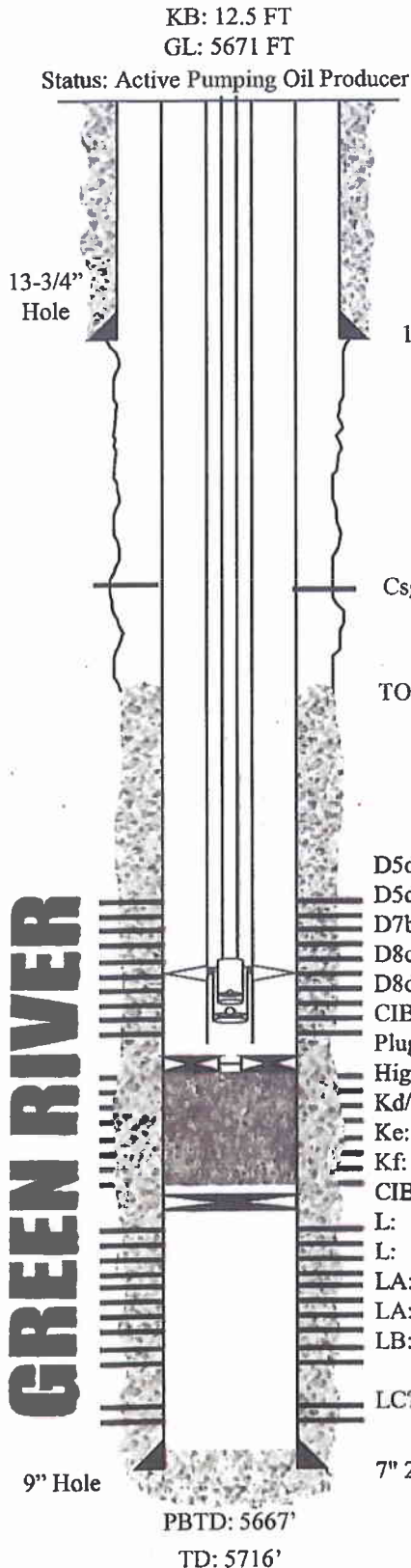
Fax: 801-359-3940

**CITATION OIL & GAS CORP.**  
**WALKER HOLLOW UNIT #1**  
 615' 650' FSL, 540' FWL (SW/SW/SW) Sec 8. T7S-R24E  
 UTAH CO., UTAH

API: 43-047-~~05564~~ 15554  
 Current Configuration 7-29-13



Lufkin C456-304-144  
 w/ elec 60 hp mtr



10-3/4" 32.75/40.5# H40/J55 8rd @ 513' w/ 250 sx circ

**TUBING DETAIL (5/17/10)**

Qty	Description	Length	Depth
---	KB	12.50'	12.50'
170	2-7/8" 6.5# J-55 8rd	5303.00'	5315.50'
1	2-7/8" SN	1.10'	5316.60'
1	2-7/8" x 7" TAC 40K shear	2.35'	5318.95'
1	2-7/8" 6.5# J-55 8rd w/ notch c/lr & pin	33.95'	5352.90'

Csg leak 4083 - 4098, sqz 20 bbl

TOC @ 4250' (TS)

**ROD/PUMP DETAIL (5/17/10)**

Qty	Size	Type	Length
64	1"	D	1600.00'
75	7/8"	D	1875.00'
61	3/4"	D	1525.00'
10	1"	D	250.00'
Polish rod			25'
Pony Rods			2-6', 1-2'
Pump: 2 1/2" x 1 1/2" x 20' x 2" RHAC			

D5d: 4853' - 4860' (Compl & frac: 11/62, Frac 10/68 & 2/69)

D5d: 4865' - 4870' (Compl & frac: 11/62, Frac 10/68 & 2/69)

D7b: 5044' - 5064' (Compl & frac: 11/62, Frac 10/68 & 2/69)

D8c: 5242' - 5250' (Compl & acid & sqz'd: 10/93)

D8d: 5294' - 5302' (Compl & acid & sqz'd: 10/93)

CIBP @ 5375' (11/17/93) w/ 150 sx sqz'd below.

Plug set without testing post squeeze before running pump.

High water production blamed on acid job alone, not subsequent CSG leak

Kd/e: 5397' - 5430' (Compl & acid & sqz'd: 10/93) Squeezed 5370'-5460'

Ke: 5440' - 5447' (Compl & acid & sqz'd: 10/93) DO of cement @ 5448'

Kf: 5466' - 5486' (Compl & acid 10/93) Not squeezed/Not Tested

CIBP @ 5505' (10/1/93)

L: 5520' - 5533' (Compl 12/52, Frac: 11/54, 11/62, Frac 10/68 & 2/69)

L: 5537' - 5543' (Compl 12/52, Frac: 11/54, 11/62, Frac 10/68 & 2/69)

LA: 5555' - 5564' (Compl 12/52, Frac: 11/54, 11/62, Frac 10/68 & 2/69)

LA: 5574' - 5584' (Compl 12/52, Frac: 11/54, 11/62, Frac 10/68 & 2/69)

LB: 5600' - 5605' (Compl 12/52, Frac: 11/54, 11/62, Frac 10/68 & 2/69)

LC?: 5621' - 5627' (Compl 12/52, Frac: 11/54, 11/62, Frac 10/68 & 2/69)

7" 20/23/26# J55 8rd @ 5716' w/ 350 sx

**Updated: 7/29/13 DSB**

Walker Hollow Unit #1  
SWSW S8 T7S R24E  
Walker Hollow Unit  
Uintah County, UT

Drill out CICR/CIBP and RTP

**Procedure**

- MIRU Workover rig.
- NDWH NUBOP
- RIH w/ 4 7/8" rock bit, 4 – 3 1/2" drill collars, and 2 7/8" tubing.
- Tag CIBP @5375' and begin drilling.
- Drill out and tag top of next CIBP @ 5505'
- Swab test squeeze for fluid type and entry.
- If high water entry found, Report to Houston before proceeding.
- If no water or slow rate, continue to drill out CIBP @ 5505'
- Cleanout to PBTD @ 5667' using hot oiler and paraffin solvent as needed
- PU off bottom and swab test for fluid entry.
- POOH and LD bit and drill collars.
- RIH w/tubing, rod string and pump, set pump below bottom perf at 5630' MD. RDMO. RTP.



615'  
650' FSL, 540' FWL (SW/SW/SW) Sec 8. T7S-R24E  
**CITATION OIL & GAS CORP.**  
**WALKER HOLLOW UNIT #1**  
**UINTAH CO., UTAH**



API: 43-047-~~05564~~ 15554  
Projected Configuration 7-29-13

Lufkin C456-304-144  
w/ elec 60 hp mtr

KB: 12.5 FT  
GL: 5671 FT

Status: Active Pumping Oil Producer

13-3/4"  
Hole

10-3/4" 32.75/40.5# H40/J55 8rd @ 513' w/ 250 sx circ

Proposed TUBING DETAIL			
Qty	Description	Length	Depth
---	KB	12.50'	12.50'
179	2-7/8" 6.5# J-55 8rd	5583.0'	5595.5'
1	2-7/8" SN	1.10'	5596.6'
1	2-7/8" x 7" TAC 40Ks shear	2.35'	5598.96'
1	2-7/8" 6.5# J-55 8rd w/ notch cfr & pin	33.95'	5632.91'

Csg leak 4083 - 4098, sqz 20 bbl

TOC @ 4250' (TS)

Proposed ROD/PUMP DETAIL			
Qty	Size	Type	Length
68	1"	D	1700.00'
79	7/8"	D	1975.00'
64	3/4"	D	1600.00'
10	1"	D	250.00'
Polish rod			25'
Pony Rods			2-6'
Pump: 2 1/2" x 1 1/2" x 20' x 21' RHAC			

**GREEN RIVER**

D5d: 4853' - 4860' (Compl & frac: 11/62, Frac 10/68 & 2/69)  
D5d: 4865' - 4870' (Compl & frac: 11/62, Frac 10/68 & 2/69)  
D7b: 5044' - 5064' (Compl & frac: 11/62, Frac 10/68 & 2/69)  
D8c: 5242' - 5250' (Compl & acid & sqz'd: 10/93)  
D8d: 5294' - 5302' (Compl & acid & sqz'd: 10/93)

Kd/e: 5397' - 5430' (Compl & acid & sqz'd: 10/93)  
Ke: 5440' - 5447' (Compl & acid & sqz'd: 10/93)

Kf: 5466' - 5486' (Compl & acid 10/93)

L: 5520' - 5533' (Compl 12/52, Frac: 11/54, 11/62, Frac 10/68 & 2/69)  
L: 5537' - 5543' (Compl 12/52, Frac: 11/54, 11/62, Frac 10/68 & 2/69)  
LA: 5555' - 5564' (Compl 12/52, Frac: 11/54, 11/62, Frac 10/68 & 2/69)  
LA: 5574' - 5584' (Compl 12/52, Frac: 11/54, 11/62, Frac 10/68 & 2/69)  
LB: 5600' - 5605' (Compl 12/52, Frac: 11/54, 11/62, Frac 10/68 & 2/69)

LC: 5621' - 5627' (Compl 12/52, Frac: 11/54, 11/62, Frac 10/68 & 2/69)

9" Hole

7" 20/23/26# J55 8rd @ 5716' w/ 350 sx

Updated: 7/29/13 DSB

PBTD: 5667'

TD: 5716'



<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> U-02512
<b>1. TYPE OF WELL</b> Oil Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>2. NAME OF OPERATOR:</b> CITATION OIL & GAS CORP		<b>7. UNIT or CA AGREEMENT NAME:</b> WALKER HOLLOW (GR)
<b>3. ADDRESS OF OPERATOR:</b> 14077 Cutten Rd , Houston, TX, 77069		<b>8. WELL NAME and NUMBER:</b> WALKER HOLLOW 1
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0615 FSL 0540 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SWSW Section: 08 Township: 07.0S Range: 24.0E Meridian: S		<b>9. API NUMBER:</b> 43047155540000
<b>PHONE NUMBER:</b> 281 891-1550 Ext		<b>9. FIELD and POOL or WILDCAT:</b> WALKER HOLLOW
<b>COUNTY:</b> UINTAH		<b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE  <input type="checkbox"/> CHANGE TO PREVIOUS PLANS  <input type="checkbox"/> CHANGE WELL STATUS  <input type="checkbox"/> DEEPEN  <input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> ALTER CASING  <input type="checkbox"/> CHANGE TUBING  <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS  <input type="checkbox"/> FRACTURE TREAT  <input type="checkbox"/> PLUG AND ABANDON  <input type="checkbox"/> RECLAMATION OF WELL SITE  <input type="checkbox"/> SIDETRACK TO REPAIR WELL  <input type="checkbox"/> VENT OR FLARE  <input type="checkbox"/> SI TA STATUS EXTENSION  <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR  <input type="checkbox"/> CHANGE WELL NAME  <input type="checkbox"/> CONVERT WELL TYPE  <input type="checkbox"/> NEW CONSTRUCTION  <input type="checkbox"/> PLUG BACK  <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION  <input type="checkbox"/> TEMPORARY ABANDON  <input type="checkbox"/> WATER DISPOSAL  <input checked="" type="checkbox"/> APD EXTENSION	OTHER: <input style="width: 100px;" type="text" value="Drill out CIBP's"/>
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <b>7/6/2013</b>	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME  <input type="checkbox"/> REPERFORATE CURRENT FORMATION  <input type="checkbox"/> TUBING REPAIR  <input type="checkbox"/> WATER SHUTOFF  <input type="checkbox"/> WILDCAT WELL DETERMINATION			
<input type="checkbox"/> SPUD REPORT Date of Spud:				
<input type="checkbox"/> DRILLING REPORT Report Date:				

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

RIH and tag @ 5385. Circ fill out to CIBP 5375'. Drilled out CIBPD to PBTD 5667'. Pumped 20 bbls hot H2O dn tbq. Ran bond log from 5503' - 2000'. POOH w/rods. NU BOP. Pumped 40 bbls hot H2O dn csg. PU CICR, RIH & set CIRC at 5384'. Test tbq to 500 psi. Inj rate 2.5 bbls/min. @ 900 psi. Pumped 10 bbls super flush, 10 bbls spacer, 5 bbls FW. Pumped 100 sxs cmt 20.5 bbls. RIH & tag cmt @ 5308'. RU PS & drl out cmt f/ 5308' to CICR @ 5384'. Drill on CICR 4 hours. SD & pulled 10 stands. Drl out CICR (5505') & 12' of cmt. Flush tbq w/70 bbls hot H2O. Heated 80 bbls of H2O put in rig tank. Drl out 105' cmt to CIBP. Drl on CIBP until dark. Pulled 12 stands. Drl out CIBP. RIH tag @ 5564'. Drl out to PBTD 5667'. Circ hole clean and returned well to production.

**Accepted by the  
Utah Division of  
Oil, Gas and Mining**

**FOR RECORD ONLY**

November 20, 2013

<b>NAME (PLEASE PRINT)</b> Sandra Goncalves	<b>PHONE NUMBER</b> 281 891-1555	<b>TITLE</b> Completion Analyst
<b>SIGNATURE</b> N/A	<b>DATE</b> 11/20/2013	



## The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

### Request for Permit Extension Validation Well Number 43047155540000

API: 43047155540000

Well Name: WALKER HOLLOW 1

Location: 0615 FSL 0540 FWL QTR SWSW SEC 08 TWNP 070S RNG 240E MER S

Company Permit Issued to: CITATION OIL & GAS CORP

Date Original Permit Issued: 8/26/1952

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? ☐ Yes ☒ No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? ☐ Yes ☒ No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? ☐ Yes ☒ No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? ☐ Yes ☒ No
- Has the approved source of water for drilling changed? ☐ Yes ☒ No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? ☐ Yes ☒ No
- Is bonding still in place, which covers this proposed well? ☐ Yes ☒ No

Signature: Liana Ramirez

Date: 11/20/2013

Title: Completion Analyst Representing: CITATION OIL & GAS CORP

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-02512
2. NAME OF OPERATOR: Citation Oil & Gas Corp.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 14077 Cutten Rd. CITY Houston STATE TX ZIP 77069		7. UNIT or CA AGREEMENT NAME: Walker Hollow Unit
4. LOCATION OF WELL FOOTAGES AT SURFACE: 615' FSL 540'FWL		8. WELL NAME and NUMBER: Walker Hollow Unit #1
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 8 7S 24E		9. API NUMBER: 4304715554
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT: Walker Hollow Field
STATE: UTAH		

## 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input checked="" type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Drill out CIBP @ 5375
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

## 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

RIH and tag @ 5385. Circ fill out to CIBP 5375'. Drilled out CIBPD to PBTD 5667'. Pumped 20 bbls hot H2O dn tbg. Ran bond log from 5503' - 2000'. POOH w/rods. NU BOP. Pumped 40 bbls hot H2O dn csg. PU CIRC, RIH & set CIRC at 5384'. Test tbg to 500 psi. Inj rate 2.5 bbls/ min. @ 900 psi. Pumped 10 bbls super flush, 10 bbls spacer, 5 bbls FW. Pumped 100 sxs cmt 20.5 bbls. RIH & tag cmt @ 5308'. RU PS & drl out cmt f/ 5308' to CIRC @ 5384'. Drill on CIRC 4 hours. SD & pulled 10 stands. Drl out CIRC (5505') & 12' of cmt. Flush tbg w/70 bbls hot H2O. Heated 80 bbls of H2O put in rig tank. Drl out 105' cmt to CIBP. Drl on CIBP until dark. Pulled 12 stands. Drl out CIBP. RIH tag @ 5564'. Drl out to PBTD 5667'. Circ hole clean and returned well to production.

NAME (PLEASE PRINT) Liana RamirezTITLE Completion Analyst

SIGNATURE \_\_\_\_\_

DATE 11/19/2013

(This space for State use only)

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-02512
2. NAME OF OPERATOR: Citation Oil & Gas Corp.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 14077 Cutten Rd. CITY Houston STATE TX ZIP 77069		7. UNIT or CA AGREEMENT NAME: Walker Hollow Unit
4. LOCATION OF WELL FOOTAGES AT SURFACE: 615' FSL 540'FWL		8. WELL NAME and NUMBER: Walker Hollow Unit #1
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 8 7S 24E		9. API NUMBER: 4304715554
		10. FIELD AND POOL, OR WILDCAT: Walker Hollow Field
		COUNTY: Uintah
		STATE: UTAH

**RECEIVED**

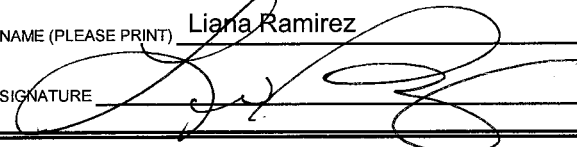
**NOV 25 2013**

**DIV. OF OIL, GAS & MINING**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start: _____  <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: <u>Drill out CIBP @ 5375</u> <u>and @ 5505</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

RIH and tag @ 5385. Circ fill out to CIBP 5375'. Drilled out CIBPD to PBTD 5667'. Pumped 20 bbls hot H2O dn tbq. Ran bond log from 5503' - 2000'. POOH w/rods. NU BOP. Pumped 40 bbls hot H2O dn csg. PU CIRC, RIH & set CIRC at 5384'. Test tbq to 500 psi. Inj rate 2.5 bbls/ min. @ 900 psi. Pumped 10 bbls super flush, 10 bbls spacer, 5 bbls FW. Pumped 100 sxs cmt 20.5 bbls. RIH & tag cmt @ 5308'. RU PS & drl out cmt f/ 5308' to CIRC @ 5384'. Drill on CIRC 4 hours. SD & pulled 10 stands. Drl out CIRC (5505') & 12' of cmt. Flush tbq w/70 bbls hot H2O. Heated 80 bbls of H2O put in rig tank. Drl out 105' cmt to CIBP. Drl on CIBP until dark. Pulled 12 stands. Drl out CIBP. RIH tag @ 5564'. Drl out to PBTD 5667'. Circ hole clean and returned well to production.

NAME (PLEASE PRINT) <u>Liana Ramirez</u>	TITLE <u>Completion Analyst</u>
SIGNATURE 	DATE <u>11/19/2013</u>

(This space for State use only)

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR:  
Citation Oil & Gas Corp.

3. ADDRESS OF OPERATOR:  
14077 Cutten Rd. CITY Houston STATE TX ZIP 77069

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 615' FSL 540'FWL

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 8 7S 24E DIV. OF OIL, GAS & MINING STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:  
U-02512

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:  
Walker Hollow Unit

8. WELL NAME and NUMBER:  
Walker Hollow Unit #1

9. API NUMBER:  
4304715554

10. FIELD AND POOL, OR WILDCAT:  
Walker Hollow Field

RECEIVED  
NOV 25 2013

COUNTY: Uintah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input checked="" type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Drill out CIBP @ 5375 and @ 5505
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

RIH and tag @ 5385. Circ fill out to CIBP 5375'. Drilled out CIBPD to PBDT 5667'. Pumped 20 bbls hot H2O dn tbgr. Ran bond log from 5503' - 2000'. POOH w/rods. NU BOP. Pumped 40 bbls hot H2O dn csg. PU CIRC, RIH & set CIRC at 5384'. Test tbgr to 500 psi. Inj rate 2.5 bbls/ min. @ 900 psi. Pumped 10 bbls super flush, 10 bbls spacer, 5 bbls FW. Pumped 100 sxs cmt 20.5 bbls. RIH & tag cmt @ 5308'. RU PS & drl out cmt f/ 5308' to CIRC @ 5384'. Drill on CIRC 4 hours. SD & pulled 10 stands. Drl out CIRC (5505') & 12' of cmt. Flush tbgr w/70 bbls hot H2O. Heated 80 bbls of H2O put in rig tank. Drl out 105' cmt to CIBP. Drl on CIBP until dark. Pulled 12 stands. Drl out CIBP. RIH tag @ 5564'. Drl out to PBDT 5667'. Circ hole clean and returned well to production.

NAME (PLEASE PRINT) Liana Ramirez

TITLE Completion Analyst

SIGNATURE

DATE 11/19/2013

(This space for State use only)

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ OTHER \_\_\_\_\_

2. NAME OF OPERATOR:  
Citation Oil & Gas Corp.

3. ADDRESS OF OPERATOR: 14077 Cutten Rd. CITY Houston STATE TX ZIP 77069 PHONE NUMBER: (281) 891-1000

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 615' FSL 540'FWL NOV 25 2013

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 8 7S 24E DIV. OF OIL, GAS & MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:  
U-02512

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:  
Walker Hollow Unit

8. WELL NAME and NUMBER:  
Walker Hollow Unit #1

9. API NUMBER:  
4304715554

10. FIELD AND POOL, OR WILDCAT:  
Walker Hollow Field

COUNTY: Uintah

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input checked="" type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Drill out CIBP @ 5375 and @ 5505
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

RIH and tag @ 5385. Circ fill out to CIBP 5375'. Drilled out CIBPD to PBTD 5667'. Pumped 20 bbls hot H2O dn tbg. Ran bond log from 5503' - 2000'. POOH w/rods. NU BOP. Pumped 40 bbls hot H2O dn csg. PU CICR, RIH & set CIRC at 5384'. Test tbg to 500 psi. Inj rate 2.5 bbls/ min. @ 900 psi. Pumped 10 bbls super flush, 10 bbls spacer, 5 bbls FW. Pumped 100 sxs cmt 20.5 bbls. RIH & tag cmt @ 5308'. RU PS & drl out cmt f/ 5308' to CICR @ 5384'. Drill on CICR 4 hours. SD & pulled 10 stands. Drl out CICR (5505') & 12' of cmt. Flush tbg w/70 bbls hot H2O. Heated 80 bbls of H2O put in rig tank. Drl out 105' cmt to CIBP. Drl on CIBP until dark. Pulled 12 stands. Drl out CIBP. RIH tag @ 5564'. Drl out to PBTD 5667'. Circ hole clean and returned well to production.

NAME (PLEASE PRINT) Liana Ramirez

TITLE Completion Analyst

SIGNATURE

DATE 11/19/2013

(This space for State use only)

**CITATION OIL & GAS CORP.**  
**WALKER HOLLOW UNIT #1**  
**650' FSL, 540' FWL (SW/SW/SW) Sec 8. T7S-R24E**  
**UINTAH CO., UTAH**

API: 43-047-05564  
Proposed Configuration 9-5-13



Lufkin C456-304-144  
w/ elec 60 hp mtr

KB: 12.5 FT  
GL: 5671 FT

Status: Active Pumping Oil Producer

RECEIVED

NOV 25 2013

DIV. OF OIL, GAS & MINING

13-3/4"  
Hole

10-3/4" 32.75/40.5# H40/J55 8rd @ 513' w/ 250 sx circ

**TUBING DETAIL (5/17/10)**

Qty	Description	Length	Depth
---	KB	12.50'	12.50'
1	1-10' pup	10.00'	22.50'
176	2-7/8" 6.5# J-55 8rd	5490.00'	5512.50'
1	2-7/8" SN	1.10'	5513.60'
1	2-7/8" x 7" TAC 40K shear	2.35'	5515.95'
1	2-7/8" 6.5# J-55 8rd w/ notch clr & pin	33.95'	5549.90'

Csg leak 4083 – 4098, sqz 20 bbl

TOC @ 4250' (TS)

**ROD/PUMP DETAIL (5/17/10)**

Qty	Size	Type	Length
77	7/8"	D	1925.00'
133	3/4"	D	3325.00'
10	1"	D	250.00'
Polish rod			25'
Pony Rods			
Pump: 2 1/2" x 1 1/2" x 20' x 2" RHAC			

**GREEN RIVER**

D5d: 4853' - 4860' (Compl & frac: 11/62, Frac 10/68 & 2/69)

D5d: 4865' - 4870' (Compl & frac: 11/62, Frac 10/68 & 2/69)

D7b: 5044' - 5064' (Compl & frac: 11/62, Frac 10/68 & 2/69)

D8c: 5242' - 5250' (Compl & acid & sqz'd: 10/93)

D8d: 5294' - 5302' (Compl & acid & sqz'd: 10/93)

CIBP @ 5375' (11/17/93) w/ 150 sx sqz'd below.

Plug set without testing post squeeze before running pump.

High water production blamed on acid job alone, not subsequent CSG leak

Kd/e: 5397' - 5430' (Compl & acid & sqz'd: 10/93) Squeezed 5370'-5460'

Ke: 5440' - 5447' (Compl & acid & sqz'd: 10/93) DO of cement @ 5448'

Kf: 5466' - 5486' (Compl & acid 10/93) Not squeezed/Not Tested

CIBP @ 5505' (10/1/93)

L: 5520' - 5533' (Compl 12/52, Frac: 11/54, 11/62, Frac 10/68 & 2/69)

L: 5537' - 5543' (Compl 12/52, Frac: 11/54, 11/62, Frac 10/68 & 2/69)

LA: 5555' - 5564' (Compl 12/52, Frac: 11/54, 11/62, Frac 10/68 & 2/69)

LA: 5574' - 5584' (Compl 12/52, Frac: 11/54, 11/62, Frac 10/68 & 2/69)

LB: 5600' - 5605' (Compl 12/52, Frac: 11/54, 11/62, Frac 10/68 & 2/69)

LC?: 5621' - 5627' (Compl 12/52, Frac: 11/54, 11/62, Frac 10/68 & 2/69)

9" Hole

7" 20/23/26# J55 8rd @ 5716' w/ 350 sx

Updated: 7/29/13 DSB

PBTD: 5667'

TD: 5716'

**CITATION OIL & GAS CORP.**  
**WALKER HOLLOW UNIT #1**  
**650' FSL, 540' FWL (SW/SW/SW) Sec 8. T7S-R24E**  
**UINTAH CO., UTAH**

API: 43-047-05564  
Active Configuration 9-12-13

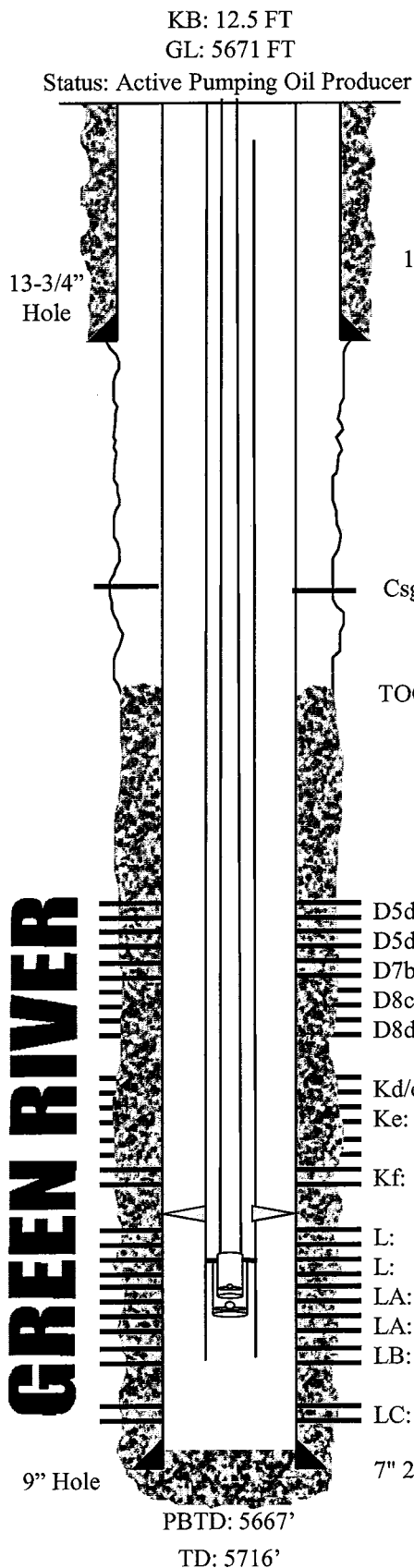


Lufkin C456-304-144  
w/ elec 60 hp mtr

RECEIVED

NOV 25 2013

DIV. OF OIL, GAS & MINING



10-3/4" 32.75/40.5# H40/J55 8rd @ 513' w/ 250 sx circ

TUBING DETAIL			
Qty	Description	Length	Depth
---	KB	12.00'	12.00'
175	2-7/8" 6.5# J-55 8rd + 10' pup	5495.20'	5507.20'
1	2-7/8" x 7" TAC	2.35'	5509.55'
2	2-7/8" 6.5# J-55 8rd	60.30'	5569.85'
1	2-7/8" SN	1.10'	5570.95'
1	2-7/8" 6.5# J-55 8rd notch/pin	32.28'	5603.23'

Csg leak 4083 - 4098, sqz 20 bbl

TOC @ 4250' (TS)

ROD/PUMP DETAIL			
Qty	Size	Type	Length
64	1"	D	1600.00'
79	7/8"	D	1975.00'
67	3/4"	D	1675.00'
10	1"	D	250.00'
Polish rod			30'
Pony Rods			8,6,4,2 1--1"
Pump:			2 1/2" x 1 1/2" x 20' x 2" RHAC

D5d: 4853' - 4860' (Compl & frac: 11/62, Frac 10/68 & 2/69)  
D5d: 4865' - 4870' (Compl & frac: 11/62, Frac 10/68 & 2/69)  
D7b: 5044' - 5064' (Compl & frac: 11/62, Frac 10/68 & 2/69)  
D8c: 5242' - 5250' (Compl & acid & sqz'd: 10/93)  
D8d: 5294' - 5302' (Compl & acid & sqz'd: 10/93)

Kd/e: 5397' - 5430' (Compl & acid & sqz'd: 10/93)  
Ke: 5440' - 5447' (Compl & acid & sqz'd: 10/93)

Kf: 5466' - 5486' (Compl & acid 10/93 & sqz'd 8/13)

L: 5520' - 5533' (Compl 12/52, Frac: 11/54, 11/62, Frac 10/68 & 2/69)  
L: 5537' - 5543' (Compl 12/52, Frac: 11/54, 11/62, Frac 10/68 & 2/69)  
LA: 5555' - 5564' (Compl 12/52, Frac: 11/54, 11/62, Frac 10/68 & 2/69)  
LA: 5574' - 5584' (Compl 12/52, Frac: 11/54, 11/62, Frac 10/68 & 2/69)  
LB: 5600' - 5605' (Compl 12/52, Frac: 11/54, 11/62, Frac 10/68 & 2/69)

LC: 5621' - 5627' (Compl 12/52, Frac: 11/54, 11/62, Frac 10/68 & 2/69)

7" 20/23/26# J55 8rd @ 5716' w/ 350 sx

Updated: 9/12/13 DSB